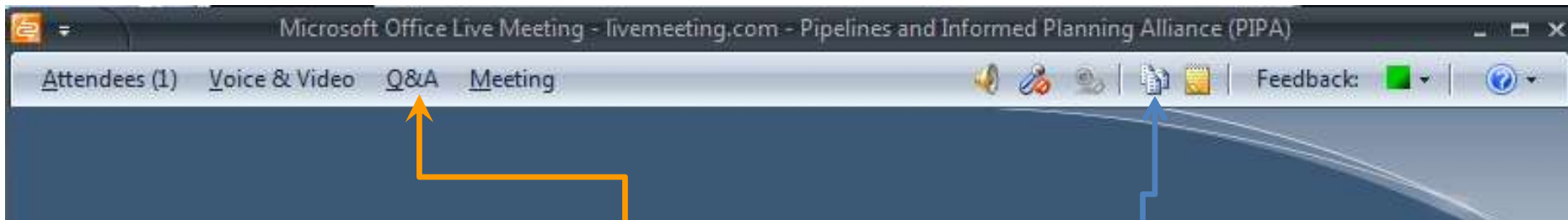
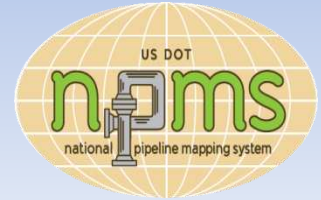


Land Use and Development Planning near Transmission Energy Pipelines

~ Texas ~

1:00 PM – 2:15 PM CST, April 9, 2013



Submit Questions

Download Handouts

Questions can be submitted at any time by clicking on the Q&A menu in the LiveMeeting menu bar near the top of the screen.

Handouts are available using the notepad icon in the upper right corner.

Call-in

Toll Free: 877-336-1839

Participants Code: 7596720

Please let us know if you are having technical difficulties!

Land Use and Development Planning near Transmission Energy Pipelines

~ Texas ~

April 9, 2013



~ Impact Area , Natural Gas Transmission
Pipeline Explosion
San Bruno, CA

Webinar Recording Information

This webinar is being recorded and will be accessible at www.PIPA-Info.com.

Within the next few days you will receive an email notice with links to the recording and to the online evaluation survey.

Your feedback is important to us. Thank you in advance for completing the webinar evaluation survey.

AICP CM Credits

- **AICP Session Title**

- Land Use & Development Planning Near Transmission Pipelines in Texas
- #e.23341 Point of Contact - Julie.Halliday@dot.gov - 202-366-0287

- **Requirements to earn 1.25 AICP Certification Maintenance Credits**

- Participant registers online PIPA-Info.com (then click on the link April 9, 2013 [Land Planning Near Transmission Pipelines in Texas](#) Mtg #87)
- Participant attends entire webinar



Agenda

- Introductions
- Energy Pipelines 101
- Energy Pipelines in Texas
- Why are pipelines important?
- Who regulates pipeline safety?
- Roles local governments can play in pipeline safety?
 - Land planning near pipelines
 - Emergency response
 - Excavation damage prevention
 - Hazard mitigation planning
- PIPA recommended practice examples
- Resources for local governments

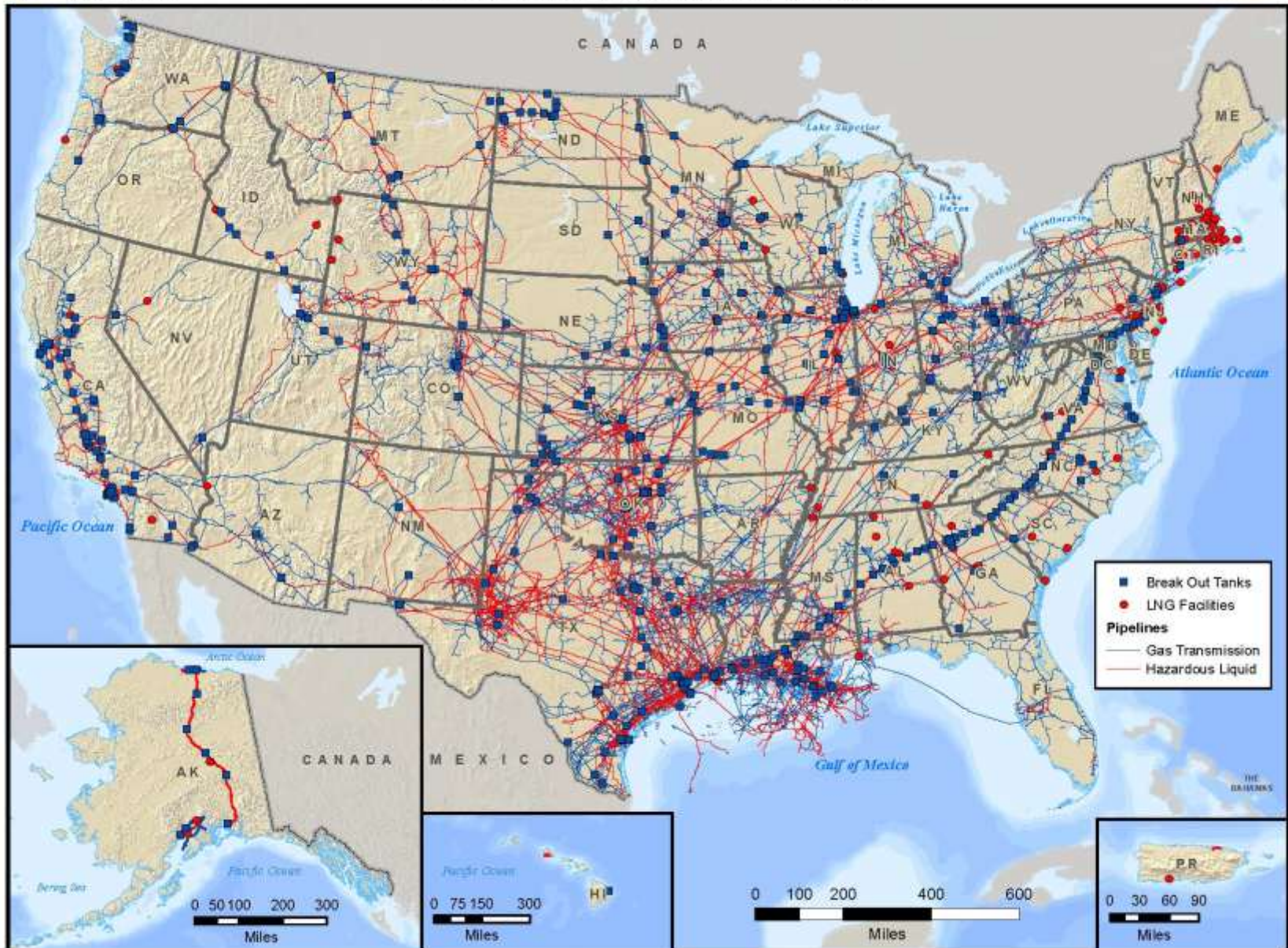


Energy Pipelines 101

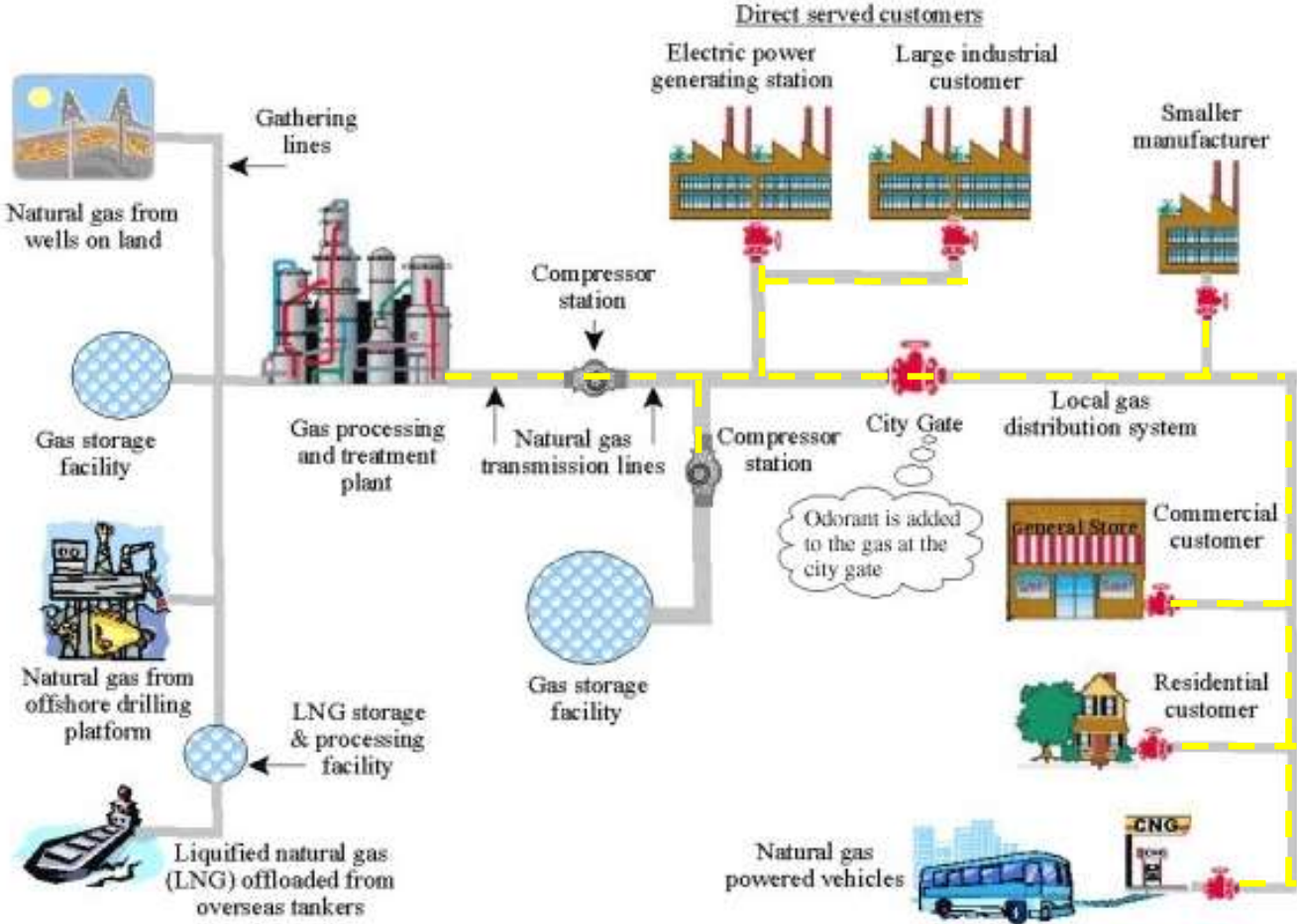


Gas Transmission and Hazardous Liquid Pipelines in the United States

National Pipeline Mapping System



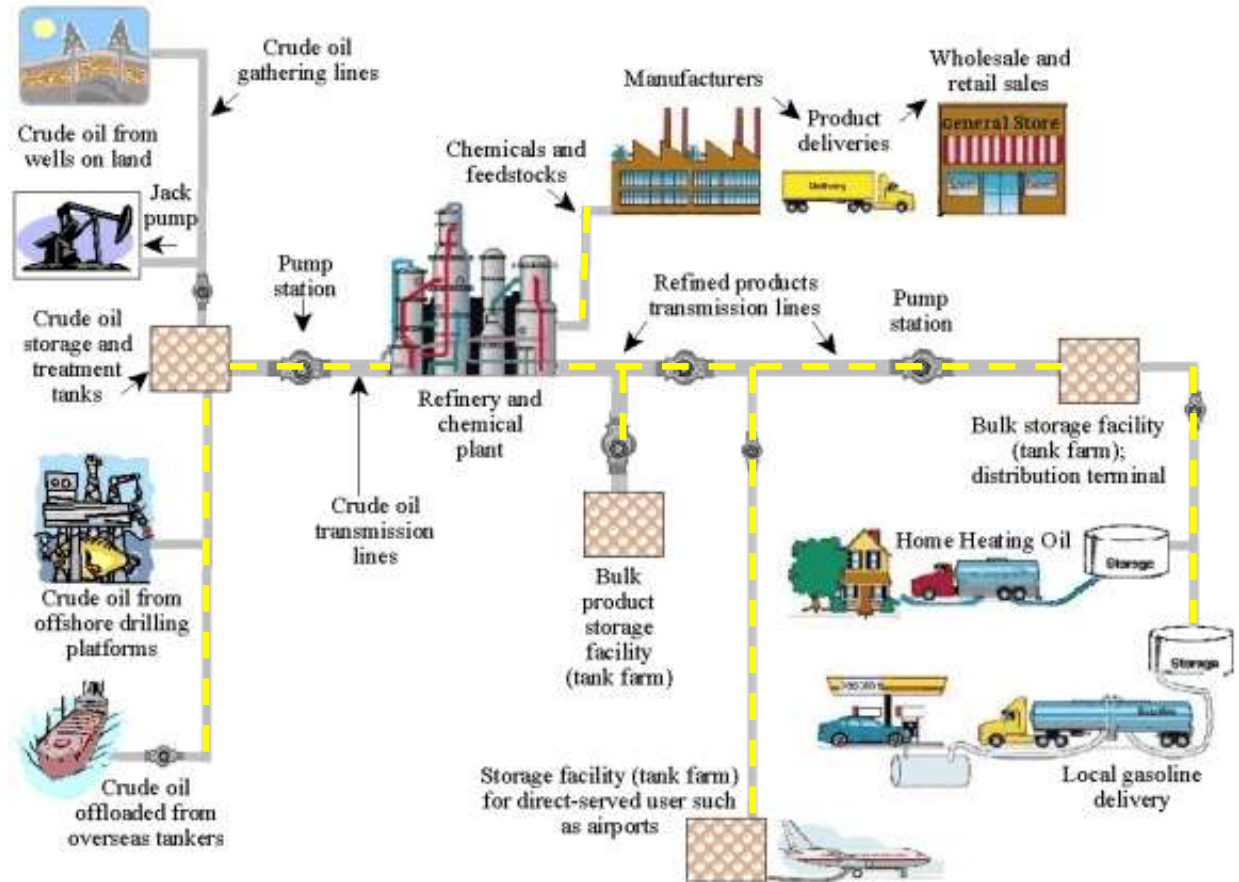
Natural Gas Pipeline Systems: From the Wellhead to the Consumer



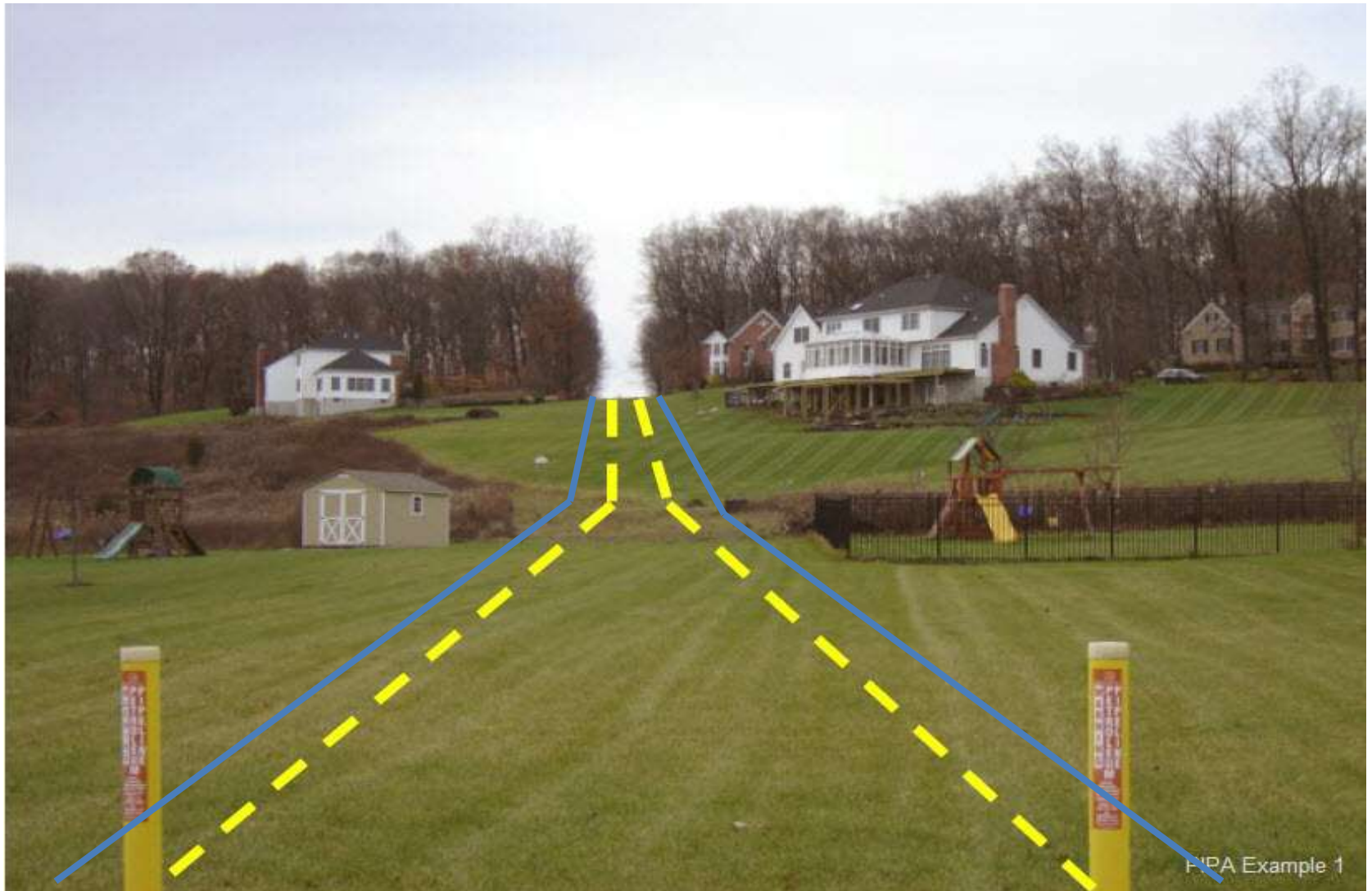
Petroleum Pipeline Systems: From the Wellhead to the Consumer

HL products transported:

- Gasoline
- Diesel fuel
- Kerosene
- Natural gas
- Heating oil
- Propane
- Aviation gasoline.
- Jet fuel
- Carbon dioxide (CO₂)
- Ethane
- Crude oil
- Coal
- Liquefied natural gas (LNG)
- Coal slurry



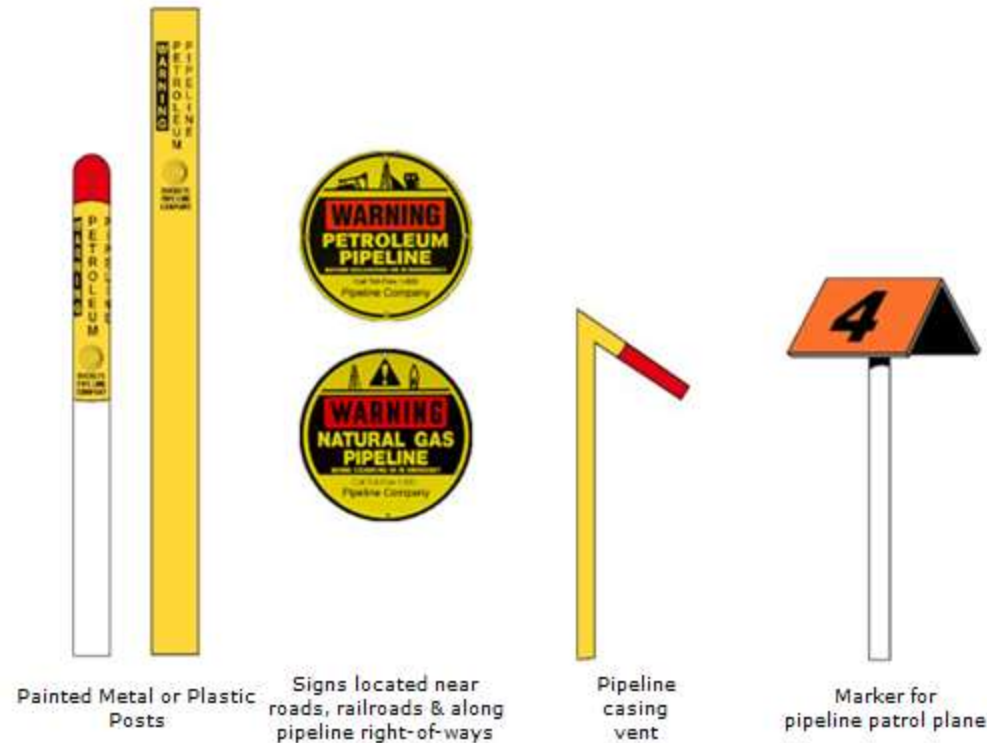
Transmission Pipeline Right-of-Way



Transmission Pipeline Right-of-Way



Identifying Transmission Pipelines in The Field

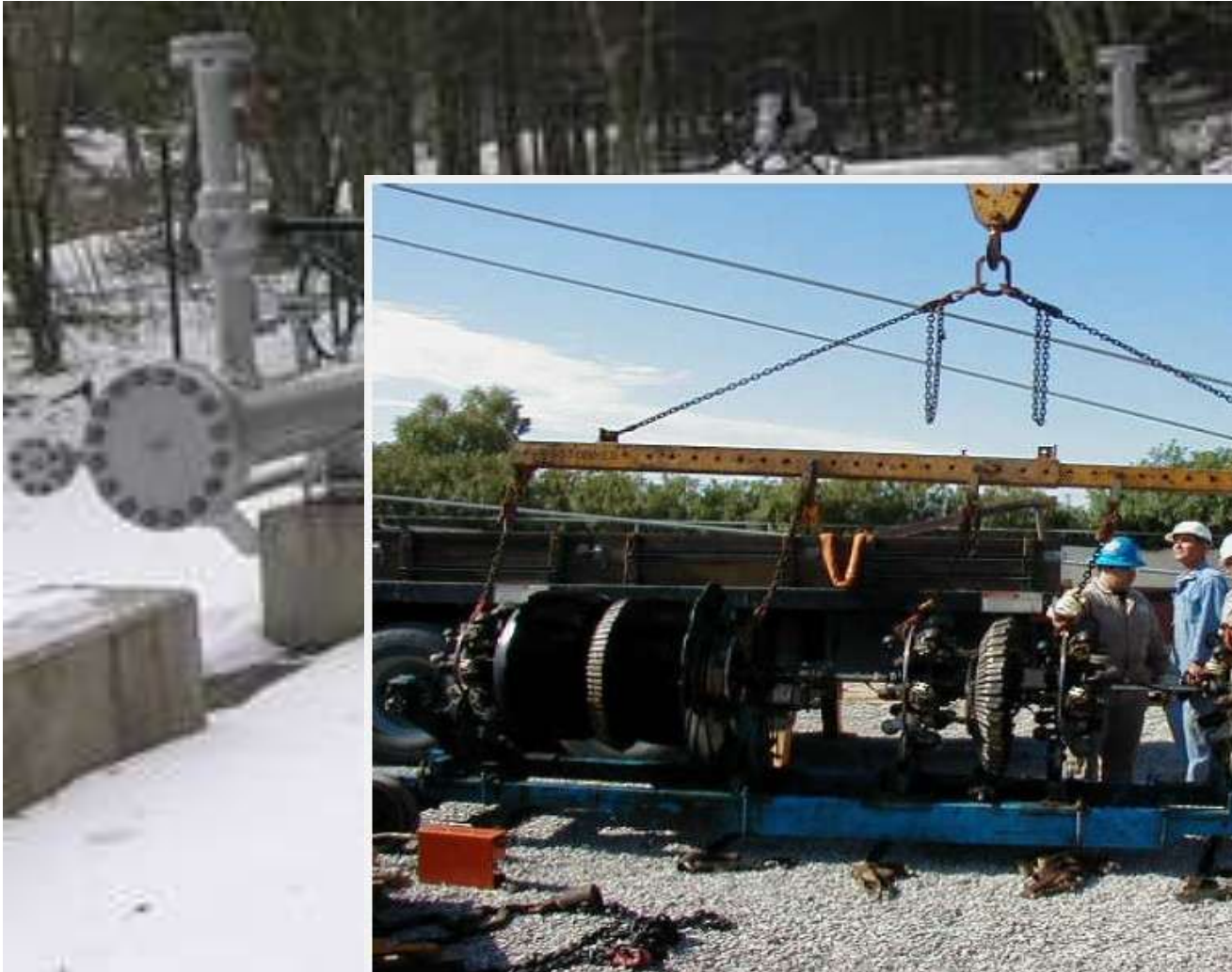


- Provides an *indication* of their presence (not exact location), product carried and the name and contact information of the company that operates the pipeline.
- Pipeline markers are generally yellow, black and red in color.

Valves



Pig Launcher



Oil Pipeline Repair



Pump Station & Tank Farm



Compressor Station



City Gate Station



Meter and Regulator Runs



Odorant Tank



Line Heaters

TX Transmission Pipeline Mileage by County

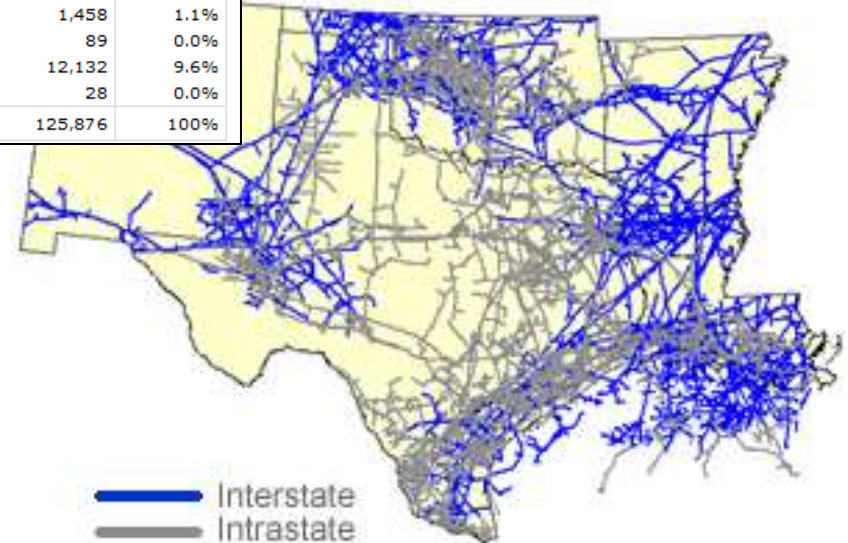
Transmission Mileage by County				Transmission Mileage by County				Transmission Mileage by County			
County	Gas Miles	Liquid Miles	%	County	Gas Miles	Liquid Miles	%	County	Gas Miles	Liquid Miles	%
HARRIS	2415	4653	5.60%	OCHILTREE	249	295	0.40%	EDWARDS	172	0	0.3
BRAZORIA	1743	2767	3.50%	SCURRY	117	500	0.40%	FRIO	175	20	0.2
JEFFERSON	1082	2465	2.80%	TAYLOR	155	409	0.40%	GILLESPIE	70	101	0.16
NUECES	1569	1289	2.20%	UPTON	208	402	0.40%	HALE	123	89	0.10
LIBERTY	648	1641	1.80%	WARD	449	141	0.40%	HAMILTON	52	75	0.5
CHAMBERS	602	1248	1.40%	WASHINGTON	468	38	0.40%	HASKELL	100	137	0.16
MATAGORDA	1002	782	1.40%	WILSON	396	136	0.40%	HOOD	146	91	0.10
SAN PATRICIO	854	970	1.40%	WISE	299	245	0.40%	HOPKINS	144	55	0.10
REFUGIO	834	818	1.30%	CALLAHAN	135	329	0.30%	IRION	36	160	0.1
GALVESTON	571	1052	1.20%	COLLIN	311	135	0.30%	JONES	89	155	0.10
JACKSON	809	710	1.20%	FALLS	127	298	0.30%	KENT	21	103	0.5
BURLESON	1308	47	1.00%	GLASSCOCK	208	174	0.30%	KERR	142	0	0.16
FAYETTE	1076	214	1.00%	GONZALES	247	142	0.30%	LOVING	50	129	0.5
HIDALGO	1121	223									
MIDLAND	335	983									
WEBB	1143	110									
WHARTON	936	394									
ANDREWS	214	929									
BRAZOS	931	202									
FT BEND	678	470									
GAINES	227	1005									
ORANGE	464	708									
PECOS	916	228									
VICTORIA	701	513	0.90%	SMITH	197	268	0.30%	SHELBY	108	88	0.2
ECTOR	258	791	0.80%	SUTTON	275	116	0.30%	STERLING	86	140	0.1
POLK	549	485	0.80%	TRAVIS	284	171	0.30%	TERRELL	211	33	0.1
DUVAL	779	155	0.70%	TYLER	260	174	0.30%	TERRY	55	159	0.16
GRIMES	572	332	0.70%	WALLER	265	163	0.30%	TITUS	107	53	0.10
HARDIN	403	567	0.70%	WHEELER	345	88	0.30%	UPSHUR	137	107	0.16
KLEBERG	633	342	0.70%	WICHITA	124	271	0.30%	WILBARGER	84	48	0.10
LIVE OAK	606	342	0.70%	ARCHER	52	198	0.20%	ZAVALA	173	0	0.5
MONTGOMERY	379	514	0.70%	ATASCOSA	207	73	0.20%	ARANSAS	58	20	0.2

Pipeline Mileage Overview	
Pipeline System	Mileage
Hazardous liquid line mileage	58,816
Gas transmission line mileage	64,772
Gas Gathering line mileage	6,589
Gas distribution mileage (4,829,686 total services ^(A))	95,415
Total pipeline mileage	225,593

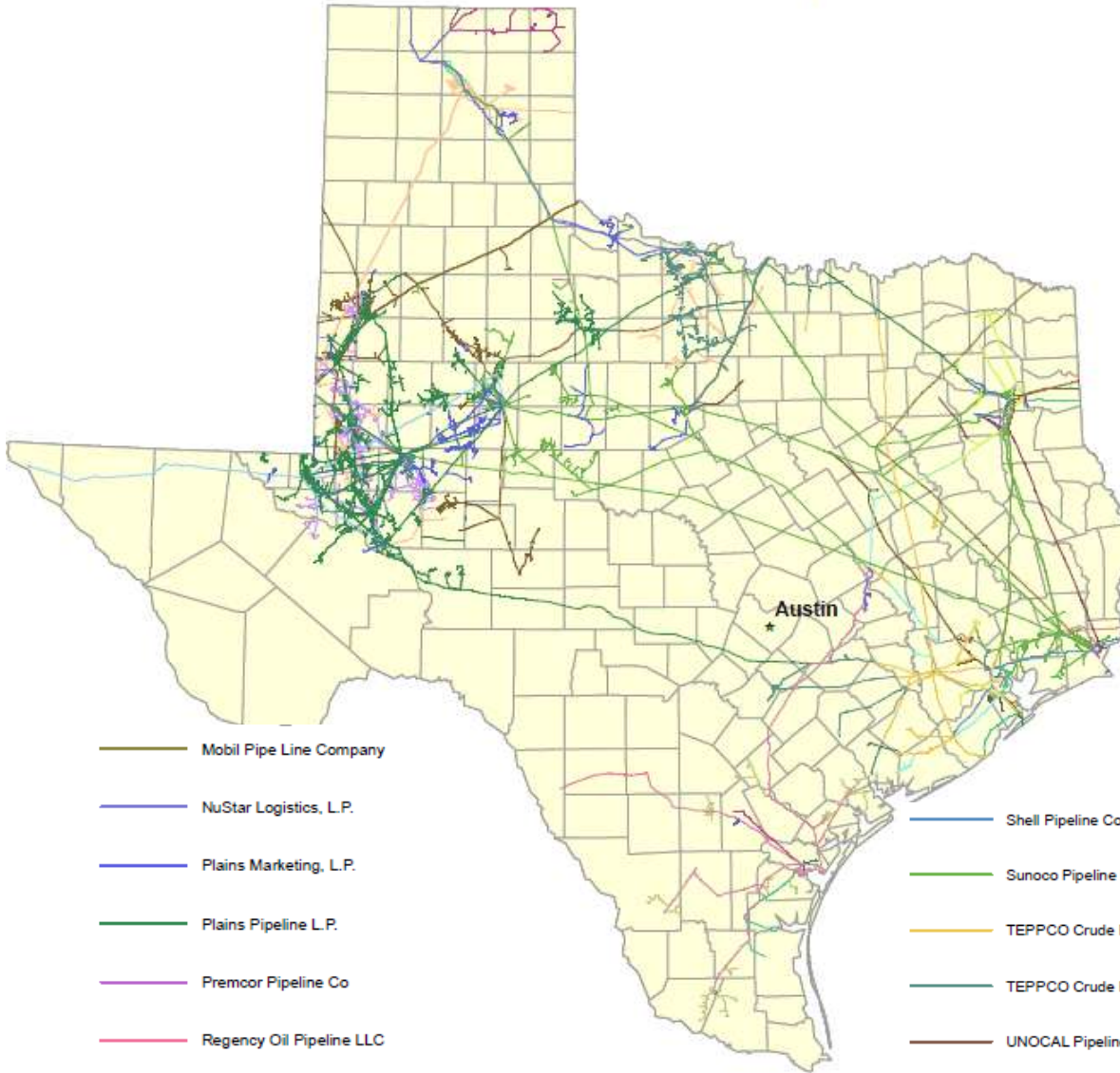
Energy Pipelines in Texas

Transmission Mileage by Commodity

Commodity	Pipeline Miles	%
AA - Anhydrous Ammonia HVL (Highly Volatile Liquid)	197	0.1%
CO2 - Carbon Dioxide	1,554	1.2%
CRD - Crude Oil	14,108	11.2%
EPG - Empty Gas	257	0.2%
EPL - Empty Liquid	3,075	2.4%
ETH - Ethylene HVL (Highly Volatile Liquid)	15	0.0%
HG - Hydrogen Gas	897	0.7%
HVL - Highly Volatile Liquid	29	0.0%
LPG - Liquefied Petroleum Gas HVL (Highly Volatile Liquid)	12,229	9.7%
NG - Natural Gas	63,162	50.1%
NGL - Natural Gas Liquids HVL (Highly Volatile Liquid)	10,473	8.3%
OHV - Other HVL (Highly Volatile Liquid)	6,173	4.9%
OTG - Other Gas	1,458	1.1%
PG - Propane Gas	89	0.0%
PRD - Refined Products	12,132	9.6%
SG - Synthetic Gas	28	0.0%
Totals	125,876	100%



Texas Crude Oil Pipelines



- Mobil Pipe Line Company
- NuStar Logistics, L.P.
- Plains Marketing, L.P.
- Plains Pipeline L.P.
- Premcor Pipeline Co
- Regency Oil Pipeline LLC
- Sempipe, L.P.

- Shell Pipeline Company LP
- Sunoco Pipeline L.P.
- TEPPCO Crude Pipeline, L.P.
- TEPPCO Crude Pipeline, LLC
- UNOCAL Pipeline Company
- Valero Termining & Distribution Company

- BP Pipelines (North America), Inc.
- Blackhawk Pipeline LP
- Centurion Pipeline L.P.
- Citgo Pipeline Company
- ConocoPhillips Pipe Line Company
- DCP NGL Operating, LLC
- DOW Pipeline Company
- Delek Pipeline Texas, Inc.
- Diamond Shamrock Ref. & Mktg Co.
- Enterprise Products Operating LP
- ExxonMobil Pipeline Company
- Genesis Pipeline Texas, L.P.
- HI-BOL Pipeline Company
- Harvest Pipeline Company
- Holly Energy Partners
- Houston Fuel Oil Terminal
- Jayhawk Pipeline of Kansas, LLC
- Kinder Morgan Wink Pipeline, LP
- Koch Pipeline Company
- Lion Oil Trading & Transportation, Inc.
- Mid-Valley Pipeline Company

http://www.aopl.org/downloads/pdf/map/aopl_texas.pdf

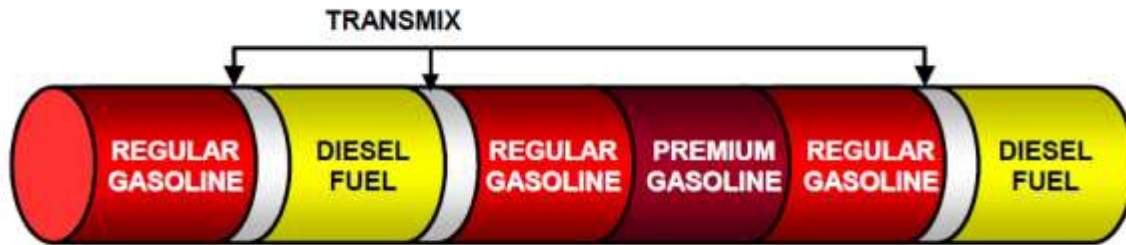
Source: REXTAG Strategies Corp, as interpreted by API (3/01/09)

Texas Products Pipelines



Source: REXTAG Strategies Corp, as interpreted by API (3/01/09)

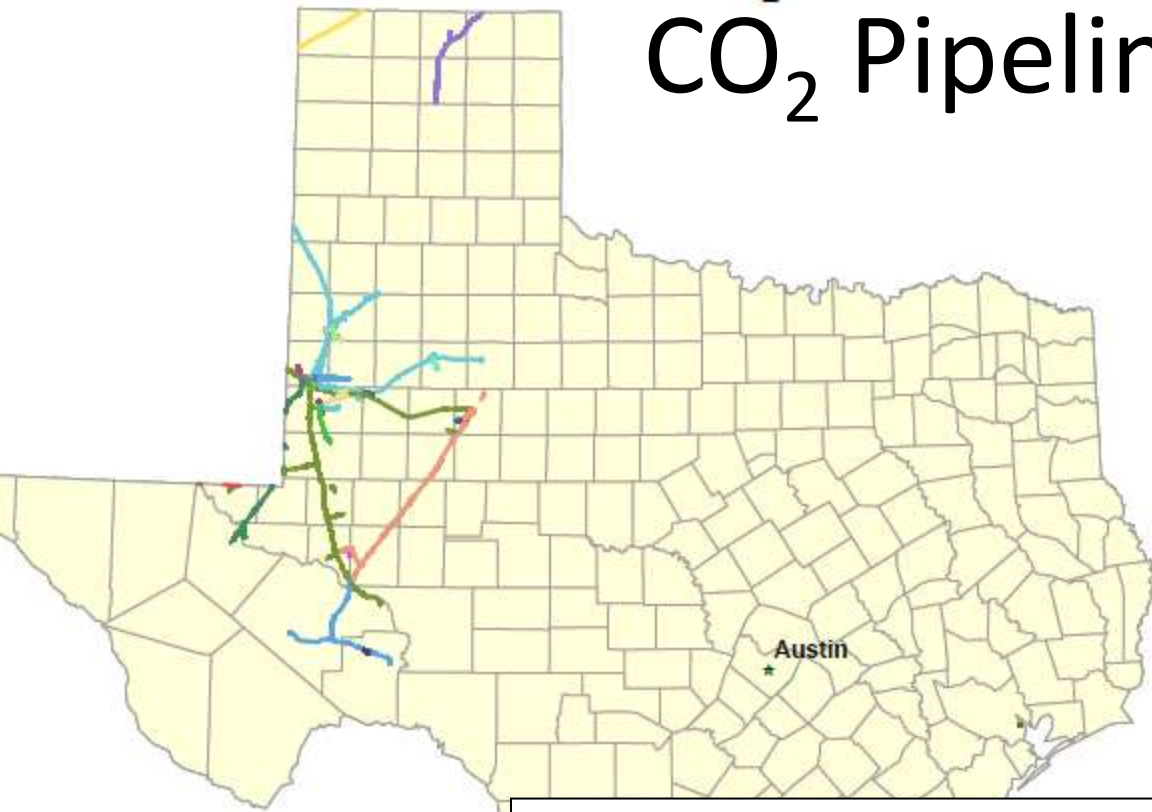
Typical Sequence of Petroleum Products Flow Through A Pipeline



Compatible Interfaces

Transmix (Interface Material Which Must Be Reprocessed)

CO₂ Pipelines



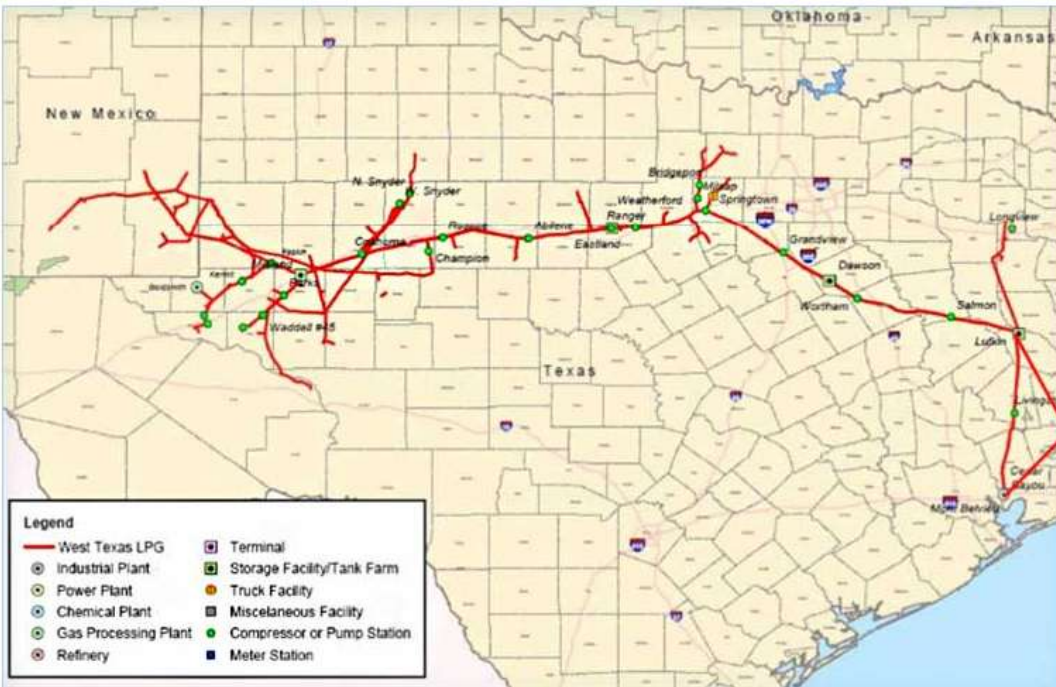
Apache Corporation	ExxonMobil Corporation	PSCO2, LP
BROWN, GEO. R PARTNERSHIP,LP,THE	Hess Corporation	Southern Union Gas
BUCKEYE GULF COAST PIPELINES,LP	Kinder Morgan CO2 Co. LP	Transpetco Pipeline Company
Bravo Pipeline Company	Kinder Morgan CO2 Company	Trinity CO2 LLC
Chaparral Energy, LLC	Kinder Morgan Production Co LLC	Vintage Petroleum, LLC
Chevron USA	OXY USA WTP	Walsh Petroleum, INC
Energen Resources Corporation	Occidental Permian	XTO Energy Inc.

Source: REXTAG Strategies Corp, as interpreted by API (3/01/09)

http://www.aopl.org/downloads/pdf/map/aopl_texas.pdf

Natural Gas Liquids (Propane) Pipeline in Texas

WestTX LPG Line (Partnership)



Natural Gas Liquids

Ethane

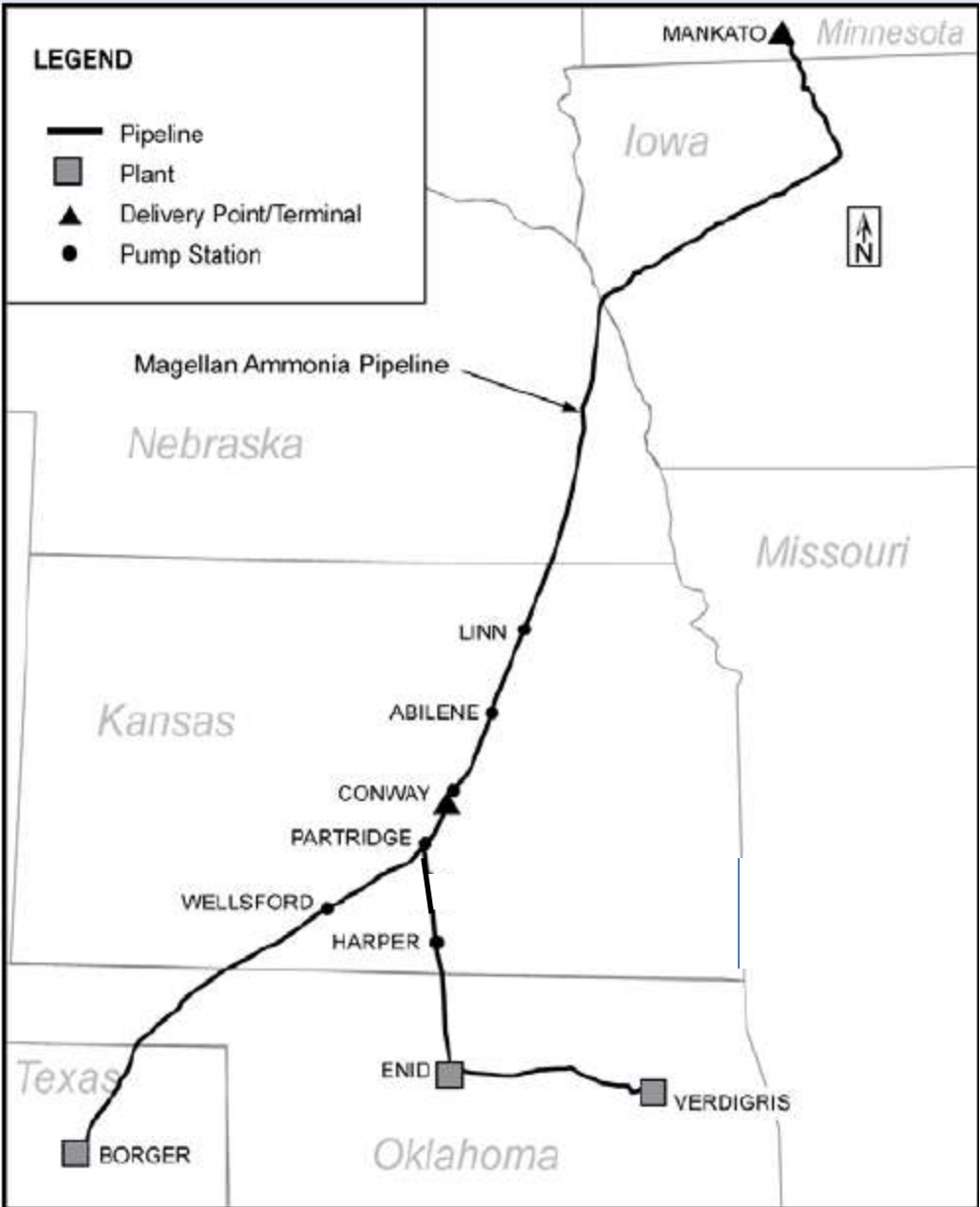
Propane

Normal butane

Isobutane

Natural gasoline

Anhydrous Ammonia Pipeline in Texas



Why Are Pipelines Important?

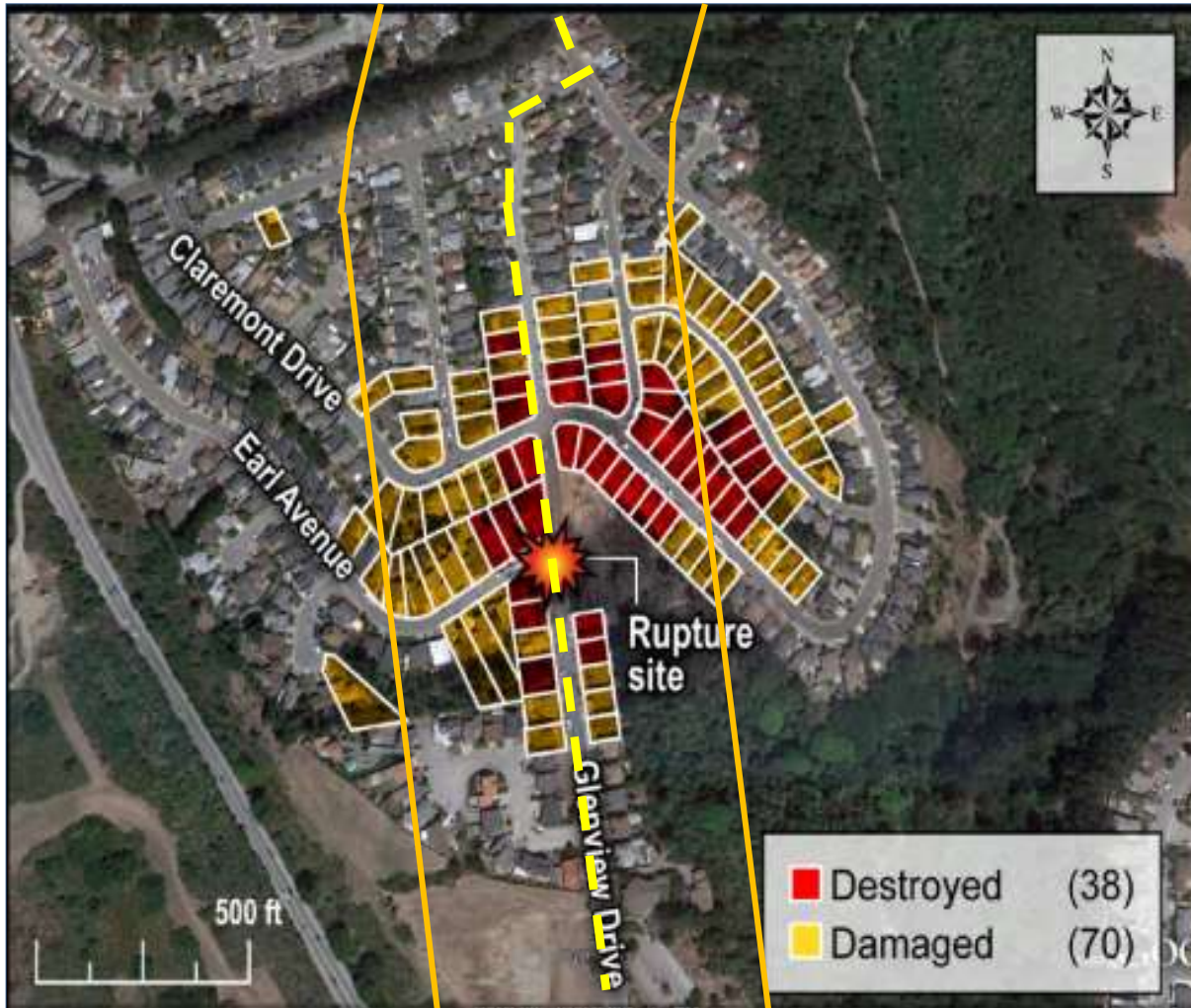
Benefits and Risks



Pipeline Failures – Gas Transmission



Pipeline Failures – Gas Transmission



Natural gas transmission pipeline fire in San Bruno, CA.

Pipeline Failures – Hazardous Liquid



Mayflower, Arkansas - 2013

Pipeline Failures - Natural Gas Distribution



Natural Gas Distribution Explosion, Lewisville, TX - Jan. 2013

National and Jurisdiction-Specific Pipeline Risk

U.S. Department of Transportation | Pipeline & Hazardous Materials Safety Administration

Pipeline Safety Stakeholder Communications
Pipeline Safety Connects Us All

Home | General Public | Emergency Officials | Local Officials | Excavators | Property Developer/Owner | Pipeline Safety Advocates | State Regulators | Federal Agencies | Industry | Contact Us

Pipeline Incidents and Mileage Reports

PHMSA is committed to a data...

The reports provided below pre... over the past 20 years

Serious Incidents

Tables and charts about pipeline inc...

Significant Incidents

Tables and charts pertaining to pipel... value for property damage, value of...

All Reported Incidents

Tables and charts covering all pipe... changed over time. Serious and Sig...

Consequences to the Public

Pipeline incidents affect both the ge... these stakeholder groups.

Directory of State Detail Re

A detailed profile of the pipeline av...

Incident Data Access

Download the raw data used to gene...

The reports provided here are a c... collection, evolving methods of... over various file formats, norma... with the goal of producing a co... to produce your own analysis, (...

Please note that in some of the... of gas lost during a pipeline inc... applied the Bureau of Economic

Site Pages

- ▶ About Pipelines
- ▶ Regulatory Oversight
- ▶ Safety Programs
- ▶ Public Outreach

State Pipeline Profiles:

Choose One...

Print

Feedback | Information Highlight

U.S. Department of Transportation | Pipeline & Hazardous Materials Safety Administration

Pipeline Safety Stakeholder Commu...
Pipeline Safety Connects Us All

Home | General Public | Emergency Officials | Local Officials | Excavators | Property Developer/Owner | Pipeline Safety Advocates | State Regulators | Federal Agencies | Industry | Contact Us

Texas

Site Pages

- ▶ About Pipelines
- ▶ Regulatory Oversight
- ▶ Safety Programs
- ▶ Public Outreach

State Pipeline Profiles:

Choose One...

Print

Pipelines in Texas may include large-diameter lines carrying energy products to population centers, as well as small-diameter lines that may deliver natural gas to businesses and households in your neighborhood. The energy products carried in pipelines fuel our lives and our livelihoods. They heat our homes and schools, power our industrial base and enable our daily commutes.

Pipelines are by far the safest method for transporting energy products. However, when pipeline incidents occur they can present significant risks to the public and the environment. That's why we encourage everyone in Texas to learn about pipelines and the products they carry, as well as a few simple steps you can take to help us ensure pipeline safety in your community.

Texas pipeline profile: incident and mileage data

To see Texas pipeline incident and mileage data click here. [More...](#)

Texas pipeline profile: enforcement data

To see Texas enforcement data click here. [More...](#)

Call Before You Dig!

Remember, before you dig or excavate, you are required by law to contact your local One-Call center and request to have underground facilities located. The call is free and there is no cost to you for the service. To contact your One-Call center dial 811, or click here for the Dig Safely Directory of One-Call phone numbers. [More...](#)

Who operates pipelines in your area?


OPS and the National Pipeline Mapping System enable you to find out simply by entering your ZIP Code into a search field. [More...](#)

Who regulates pipelines in Texas?

OPS and the state of Texas share regulatory responsibilities through a cooperative agreement. Texas regulatory fact sheet [More...](#)

The role of the states in pipeline safety

OPS is authorized to delegate to the states all or part of the responsibility for regulation of intrastate pipelines. The National Association of Pipeline Safety Representatives (NAPSR) is an organization of state pipeline safety managers responsible for administration of their states' pipeline safety programs. [Learn more. More...](#)



primis.phmsa.dot.gov/comm

All Significant Pipeline Incidents TX

Pipeline Mileage All Incidents **Significant Incidents** Serious Incidents Mileage by Commodity Mileage by County

All Pipeline Systems Hazardous Liquid Gas Transmission Gas Gathering Gas Distribution

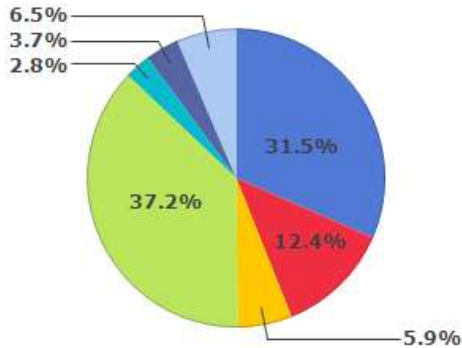
Note: Serious Incidents are included in Significant Incidents and All Incidents.

Texas All Pipeline Systems: 2003-2012

Year	Number	Fatalities	Injuries	Property Damage (B) (C)	Gross Barrels Spilled (Haz Liq)	Net Barrels Lost (Haz Liq) (D)
2003	45	1	2	\$24,761,016	20,234	16,473
2004	55	1	4	\$10,420,934	23,083	17,858
2005	54	1	3	\$115,102,952	26,383	15,171
2006	49	3	1	\$17,592,172	27,505	4,033
2007	65	1	9	\$30,106,503	24,579	14,573
2008	42	2	6	\$64,038,109	52,158	48,085
2009	61	1	6	\$35,468,972	20,162	12,278
2010	50	2	11	\$10,315,291	19,293	7,931
2011	55	2	10	\$56,640,579	95,624	80,973
2012	51	2	3	\$18,785,323	26,968	23,648
Totals	527	16	55	\$383,231,854	335,993	241,025
2013 YTD	6	1	0	\$696,093	780	640
3 Year Average (2010-2012)	52	2	8	\$28,580,398	47,296	37,518
5 Year Average (2008-2012)	52	2	7	\$37,049,655	42,842	34,583
10 Year Average (2003-2012)	53	2	6	\$38,323,185	33,599	24,103

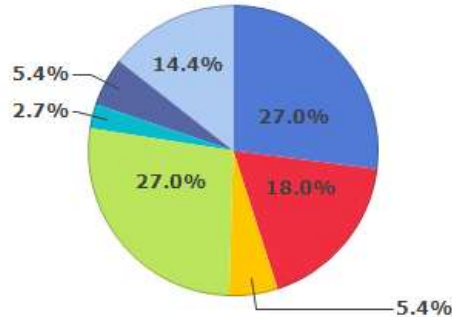
Pipeline Failures – Causes

Significant Incident Cause Breakdown
Texas, Hazardous Liquid, 2003-2012



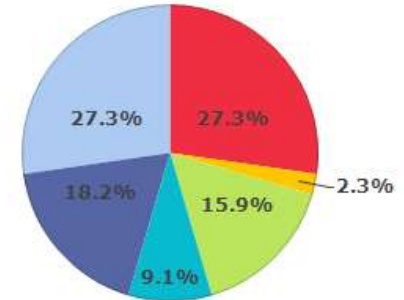
Source: PHMSA Significant Incidents Files, February 28, 2013

Significant Incident Cause Breakdown
Texas, Gas Transmission, 2003-2012



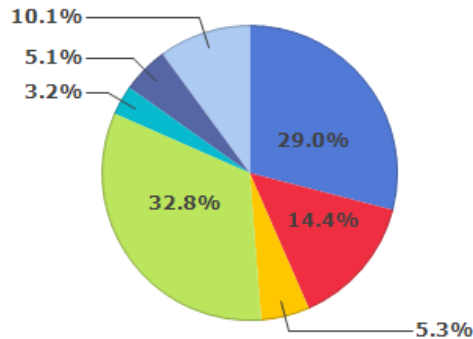
Source: PHMSA Significant Incidents Files, February 28, 2013

Significant Incident Cause Breakdown
Texas, Gas Distribution, 2003-2012

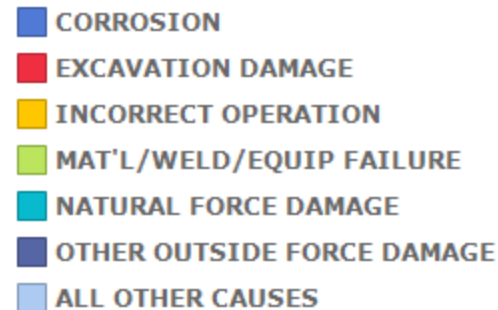


Source: PHMSA Significant Incidents Files, February 28, 2013

Significant Incident Cause Breakdown
Texas, All Pipeline Systems, 2003-2012



Source: PHMSA Significant Incidents Files, February 28, 2013



Texas - All Pipeline Incident Statistics

- ▶ Safety Reports
- ▶ Serious Incidents
- ▶ Significant Incidents
- ▼ All Incidents
 - Summary
 - Cause Specific
- ▶ Data Access

All Reported Pipeline Incidents By Cause

- Site Pages**
- ▶ About Pipelines
 - ▶ Regulatory Oversight
 - ▶ Safety Programs
 - ▶ Public Outreach

State Pipeline Profiles:

Choose One...

- ▶ Safety Reports
- ▶ Serious Incidents
- ▶ Significant Incidents
- ▶ All Incidents
- ▶ Data Access

- Site Pages**
- ▶ About Pipelines
 - ▶ Regulatory Oversight
 - ▶ Safety Programs
 - ▶ Public Outreach

State Pipeline Profiles:

Choose One...

Texas Significant Incidents Listing

The report below... The data source... See [State Incidents](#)... Where appropriate... [Texas Pipeline Safety](#)... More [Pipeline Incidents](#)...


RAILROAD COMMISSION of TEXAS
Google™ Custom Search

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Home > Compliance & Enforcement > Applications, Dockets & Hearings > **Pipeline Safety Enforcement**

[About](#) | [Compliance & Enforcement](#) | [Data](#) | [Doing Business](#) | [Education & Training](#) | [Safety](#) | [Public Awareness](#) | [Environmental](#) | [Forms, Meetings, Hearings, Orders & Rules](#) | [Licenses & Permits](#) | [Programs](#) | [Industries](#) | [Kidsworld](#) | [Online License Payments](#)

Pipeline Safety Enforcement Cases

Calendar Year 2011 to Date

Updated: March 27, 2013

COMPANY	DOCKET	AGREED ORDER DATE	PENALTY COLLECTED
Agape Support Services	10008	December 13, 2011	\$2,000
Alto, City of	9792	June 12, 2012	\$3,000
Atmos Energy Corp., Mid-Tex Div.	10126	April 10, 2012	\$10,000
Balcones Starr Pipeline	9968	June 27, 2011	\$5,000
C.J. Communities, LLC	10043	May 15, 2012	\$1,500
Centerpoint Energy, Entex	10033	August 23, 2011	\$2,500
Cinco Natural Resources Corp.	9912	May 9, 2011	\$6,750
Electragas, Inc.	9887	August 23, 2011	\$1,812.50
Enterprise Products Operating LLC	10010	February 8, 2011	\$6,775
Enterprise Products Operating LLC	10063	January 24, 2012	\$5,000

All Pipeline Safety Incidents

Texas All Pipeline Safety Incidents

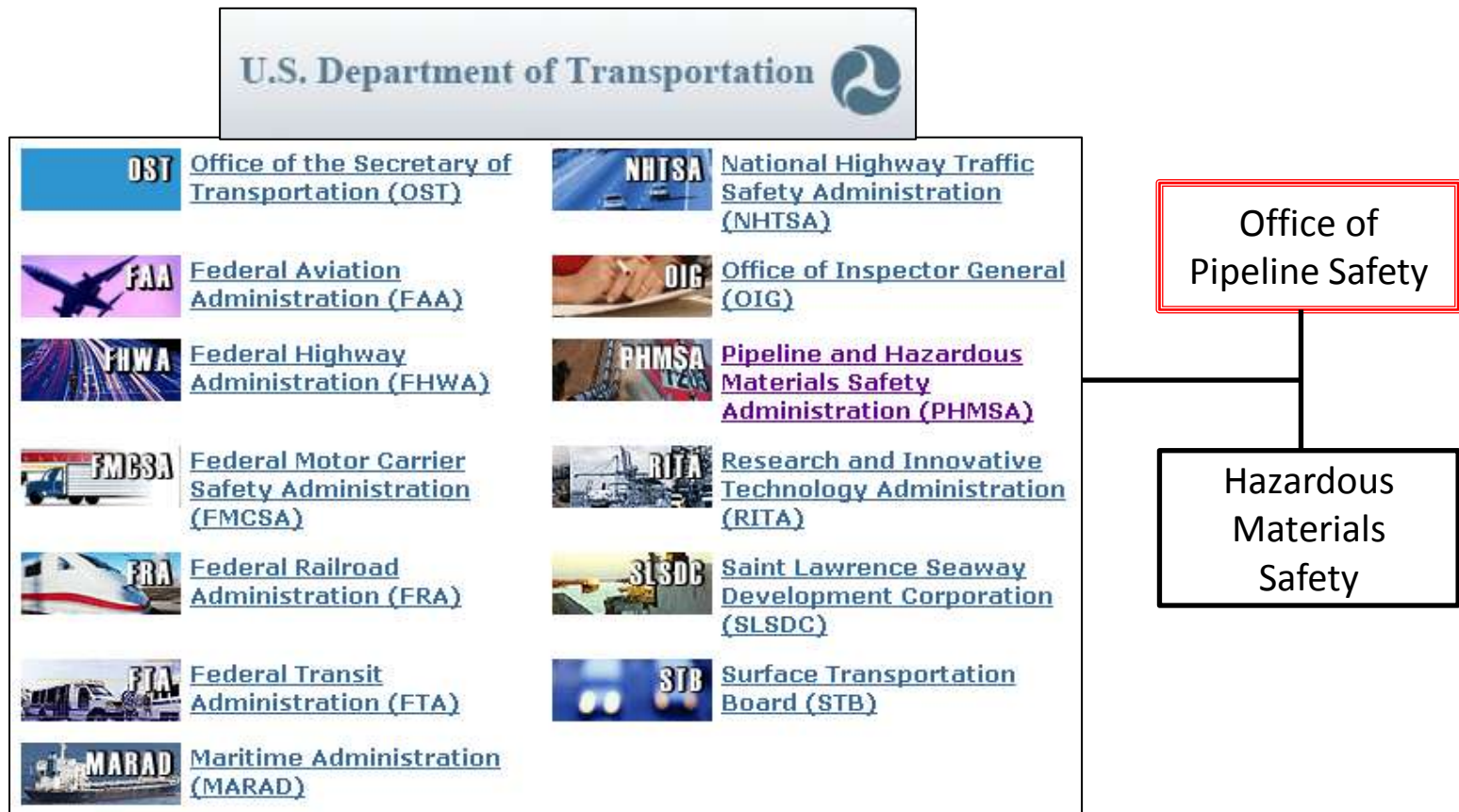
Date
01/03/2002
01/06/2002
01/06/2002
01/08/2002
01/09/2002
01/11/2002
01/15/2002
01/19/2002
01/23/2002
01/24/2002
01/25/2002
01/27/2002
01/28/2002



Who Regulates Pipeline Safety?



Who regulates pipelines...Federal



Code of Federal Regulation

Pipeline Safety - Title 49 Part 190 - 199

SUBCHAPTER D--PIPELINE SAFETY

186-189		[Reserved]
190	190.1 to 190.341	PIPELINE SAFETY PROGRAMS AND RULEMAKING PROCEDURES
191	191.1 to 191.27	TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE; ANNUAL REPORTS, INCIDENT REPORTS, AND SAFETY-RELATED CONDITION REPORTS
192	192.1 to 192.1015	TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE: MINIMUM FEDERAL SAFETY STANDARDS
193	193.2001 to 193.2917	LIQUEFIED NATURAL GAS FACILITIES: FEDERAL SAFETY STANDARDS
194	194.1 to 194.121	RESPONSE PLANS FOR ONSHORE OIL PIPELINES
195	195.0 to 195.589	TRANSPORTATION OF HAZARDOUS LIQUIDS BY PIPELINE
196-197		[Reserved]
198	198.1 to 198.39	REGULATIONS FOR GRANTS TO AID STATE PIPELINE SAFETY PROGRAMS
199	199.1 to 199.245	DRUG AND ALCOHOL TESTING

Texas Pipeline Safety Regulation

The screenshot displays the Texas Railroad Commission website. At the top, the RRC logo and "RAILROAD COMMISSION of TEXAS" are visible, along with a Google Custom Search bar. Navigation links include "Contact Us", "Log In", "FAQ's", and "Links". The breadcrumb trail reads: "Home > About the Agency > Agency Organization & Activities > About the Safety Division". A secondary menu lists various services like "Compliance & Enforcement", "Data", "Doing Business", "Education & Training", "Safety", "Public Awareness", "Environmental", "Forms, Maps & More", "Meetings, Hearings, Orders & Rules", "Licenses & Permits", "Programs", "Industries", "Kidsworld", and "Online License Payments".

About the Pipeline Safety Division

The Commission's Pipeline Safety program is authorized by the Cox Act and Texas Natural Resources Code to regulate the safety of intrastate gas, hazardous liquid and CO2 pipelines in Texas. The Commission is certified by the U.S. Department of Transportation for the enforcement of federal pipeline safety regulations for intrastate pipeline facilities.

The Commission became involved in pipeline safety after a major pipeline failure. A Commission order required that natural gas be odorized at a school in New London, Texas on March 18, 1937.

Pipeline Safety works to enforce compliance with federal and state regulations, protect the economical pipeline industry and oversee pipeline safety and awareness.

Pipeline Safety currently has 46 employees, 28 of whom are inspectors. Inspectors conduct 2,500 inspections per year using various methods involving pipeline facilities.

[Advanced Search](#) | [Compact with Texans](#) | [Open in Spanish](#) | [RRC Expenses](#)

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Org Chart | A to Z Index | search [Go]

[About US](#) [Contact US](#) [Calendar](#) [Jobs](#) [En Español](#)

For the **Public**
For **Businesses**
For **Governments**

Cleanups, Remediation
Emergency Response
Licensing
Permits, Registrations
Preventing Pollution
Recycling
Reporting
Rules

Search Central Registry:

- ▶ by Permit/Registration (program ID number)
- ▶ by Name/Company (customer)
- ▶ by Facility/Site (regulated entity)

IN FOCUS
Texas Drought
Find Drought Information
View Map: Drought Impact on Texas Surface Water
You Tube Commissioners' Summary of 2011 Drought Response

TCEQ Sunset Implementation
Natural Outlook Article:
Making the Unseen Visible.
Analyzing ambient air at the TCEQ Air Lab

HOW DO I...
Make an environmental complaint
Sign up for e-mail updates
Get involved
Offer comments
Track complaints, enforcement
Know if I need a permit or license
Find the status of a permit, license
Check air quality in my area

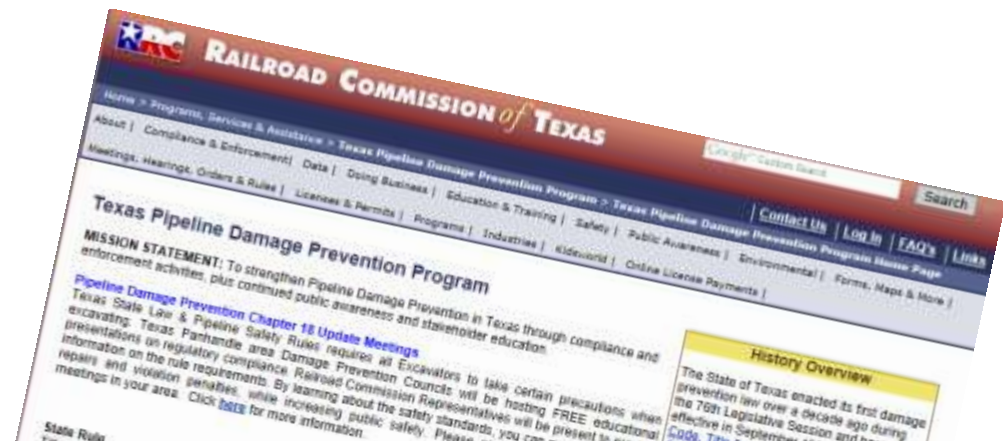
Commissioners' Corner
Agenda Meetings and Work Sessions
View Pending Matters and File Documents
Orders Issued
About the Commissioners
Executive Director's Agendas

NEWS RELEASES
TCEQ warns of possible curtailment of water rights
April 5, 2013
TCEQ approves fines totaling

AIR
LAND
WATER

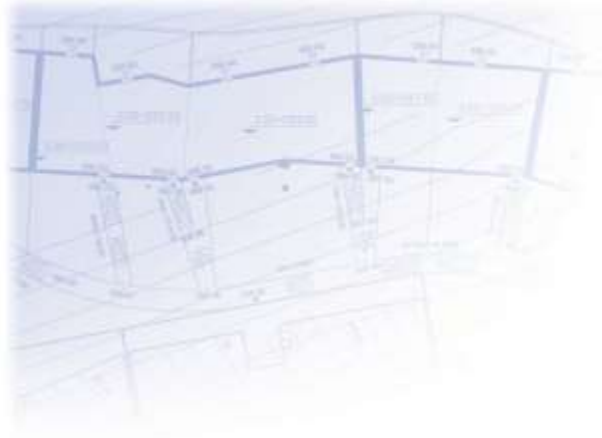
Texas Pipeline Safety & Excavation Damage Prevention Codes

- **Pipeline Safety** - TAC Title 16, Chapter 8- Pipeline Safety Regulations
- **Texas Excavation Damage** codes are under TAC Title 16, Part 1 Chapter 18 Underground Pipeline Damage Prevention Rules



State & Local Government Role in Pipeline Safety

- Public Awareness of Pipelines
- Excavation Damage Prevention
- Emergency Preparedness, Response, & Recovery
- **Land Use and Development Planning Authority...**

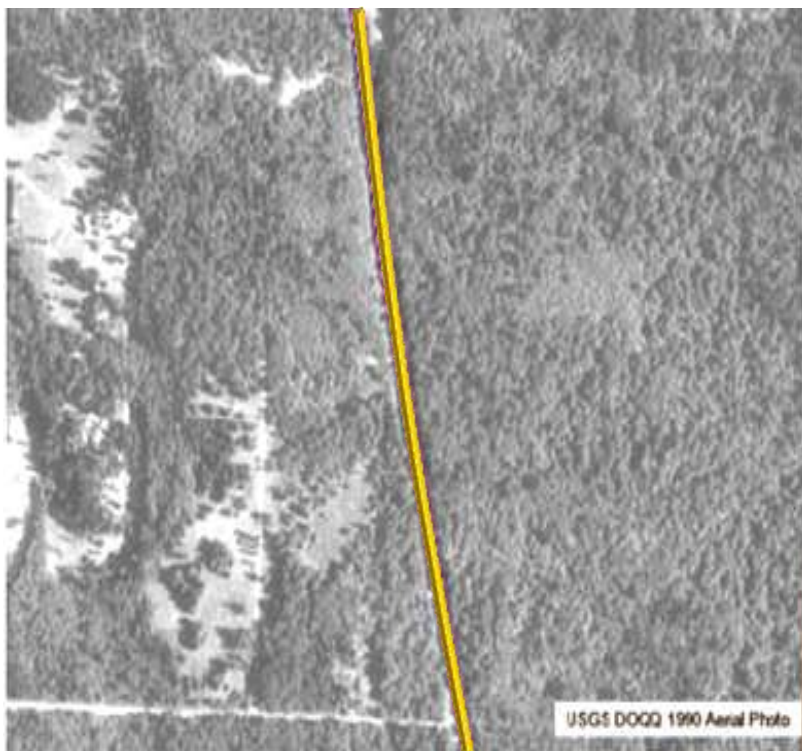


Pipeline Safety & Land Planning Authority



Growth along a transmission pipeline in Washington State...

1990



2002



Growth Near the Pipeline ROW



**Limit the negative impacts of
land development near pipelines...**

Increases Likelihood of Excavation Damage

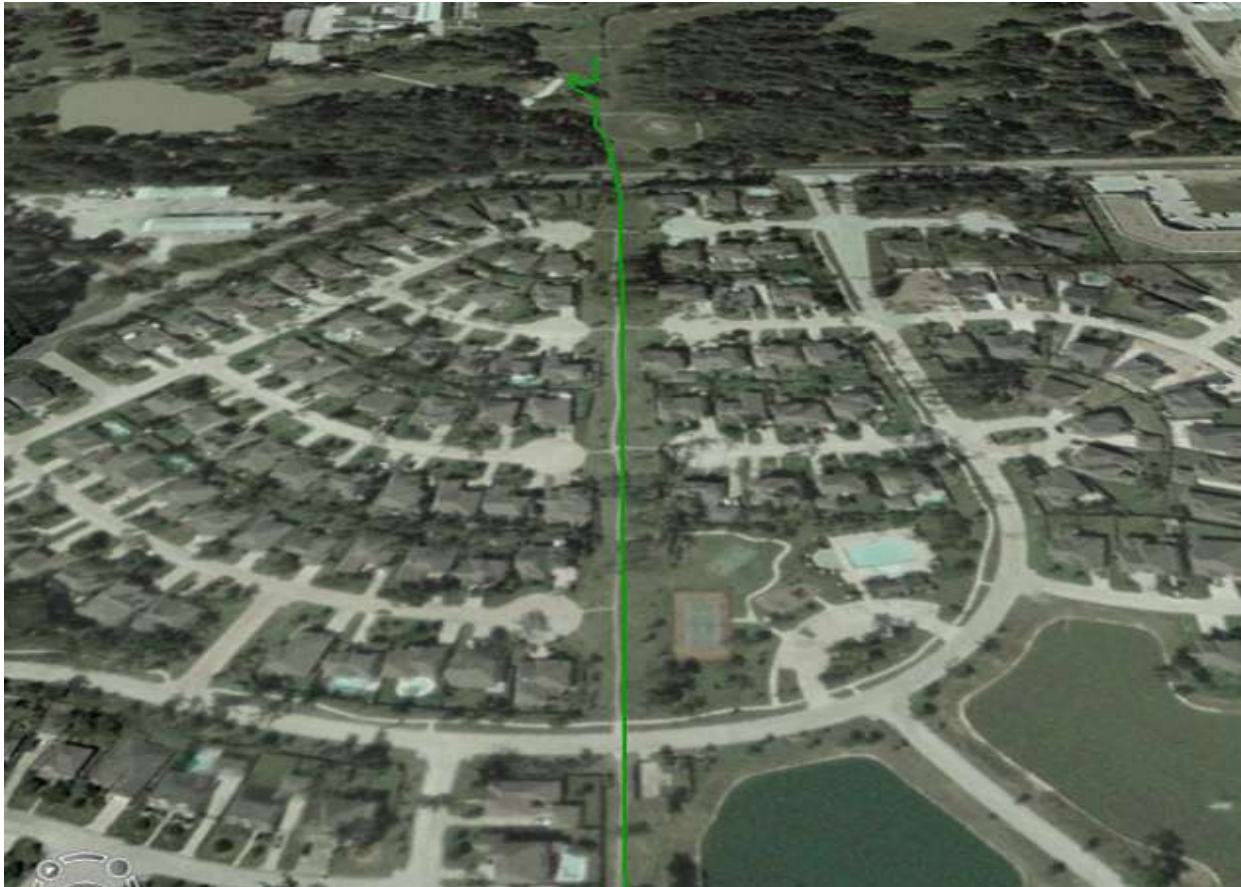


Impedes Access for Emergency Response & Safe Maintenance/Operation of the Pipeline

Increased Consequences of Failure



Choosing Better Options



About the PIPA Report

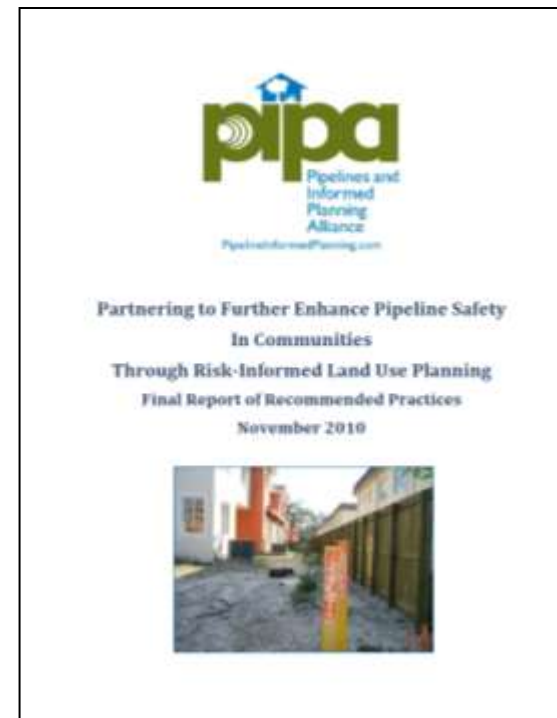
Created by a stakeholder group of ~130 participants representing a wide range of interests, organizations, and viewpoints on pipelines and community planning.

Scope: Existing Gas Transmission & Hazardous Liquid Pipelines

Stakeholders: Local Government, Property Developer/Owner, Pipeline Operator, Real Estate Commission

Scenarios: Baseline (implement in preparation for future) and New Development (Implement when use/development is proposed)

43 Recommended Practices



www.PIPA-Info.com

PIPA Recommended Practice (RP) “Buckets”

- Pipeline Awareness
 - Pipelines Maps
 - Land Records
 - Real estate disclosure
- Land Planning
- Damage Prevention
- Emergency Preparedness

RP BL01 Obtain Transmission Pipeline Mapping Data

RAILROAD COMMISSION of TEXAS

Home > Data and Statistics > Online Research (Queries) > > Public GIS Map Viewer for Oil, Gas, and Pipe

About | Compliance & Enforcement | Data | Doing Business | Education & Training | Safety | Public Awa

Meetings, Hearings, Orders & Rules | Licenses & Permits | Programs | Industries | Kidsworld | Online Lic

Public GIS Map Viewer for Oil, Gas, and Pipeline Data

Updated: 11/02/12

NEW! Operator Cleanup Program site locations are now available!
Select "Identify Operator Cleanup Site" under Map Tools, and click on a green or black triangle. You should see a pop-up box with Site identification number, name, status and location. Designations will as follows:

- Active Operator Cleanup Program sites – green triangle
- Closed Operator Cleanup Program sites – black triangle

Please contact [Heidi Bojes](mailto:Heidi.Bojes@rc.texas.gov) (512-475-3089) for questions regarding Operator Cleanup Program sites.

Welcome to the R

This geographic in oil wells, gas wells U.S. Geological St using Environment St with the Commissi

NEW! Orphan Well highlight wells assoc option of our GIS M

- Well Logs des
- Enhanced Oil
- High Cost Tig
- High Cost Tig
- Permitted Cor
- Orphan Wells

Public GIS Map Viewer - Windows Internet Explorer

http://gispub.com/state.tx.us/public/gisviewer.aspx

SEARCH FOR: []

FROM: [] TO: []

ZIP CODE: []

ZIP RANGE: []

ENTIRE STATE

MAP TOOLS: []

Go to County/Ordinance Area Box

City Address: []

SEARCH BY: []

Traverse API Number

Legend

Print

Scale/Measure

Layers

700 Km

PHMSA Pipeline and Hazardous Materials Safety Administration

HOME | PHMSA HOME | DPE HOME | CONTACT | SEARCH

National Pipeline Mapping System

ABOUT NPMS | PHMSA | MAKING A SUBMISSION | DATA REQUESTS & DOWNLOADS

NPMS PUBLIC MAP VIEWER

PIMMA Pipeline Information Management Mapping Application

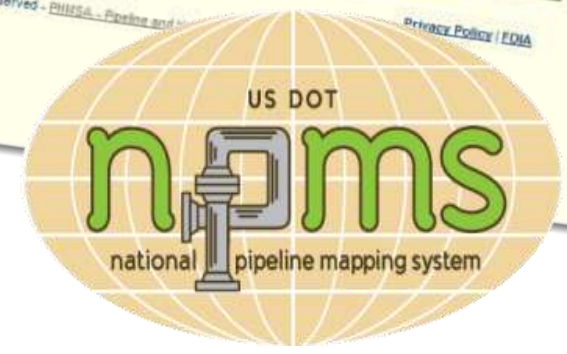
Click Here to Apply for PIMMA Access

Already have a Username? LOG ON HERE

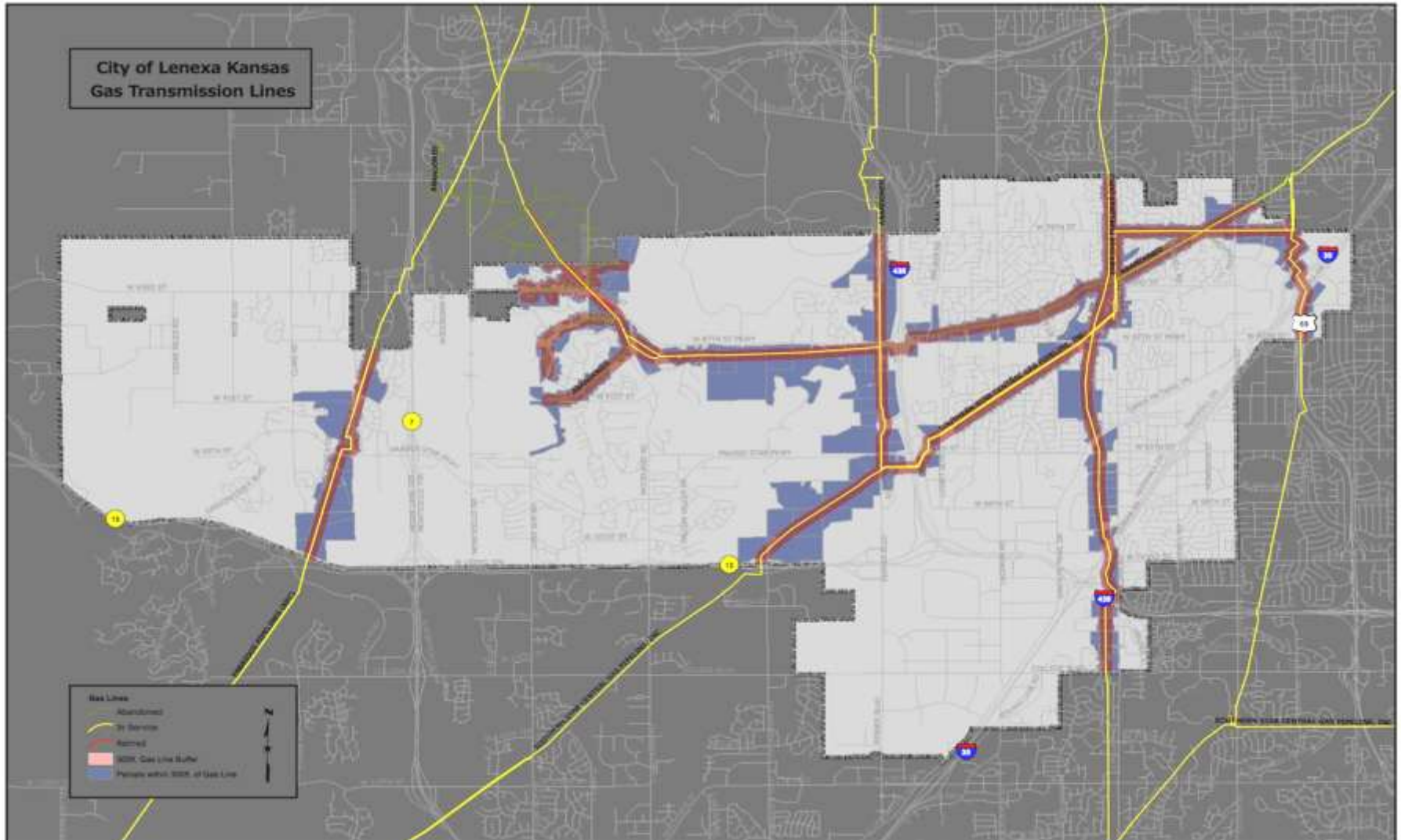
Home | Contact | FAQ

All Rights Reserved - PHMSA - Pipeline and Hazardous Materials Safety Administration

Privacy Policy | FOIA



Incorporate Pipeline Maps on Internal GIS Maps



Pipeline Harris County – NPMS Public Viewer

NPMS Public Map Viewer

Log Out | NPM

Public Viewer Layer List

- Gas Transmission Pipelines (scale depen
 - GAS
- Hazardous Liquid Pipelines (scale depen



View pipelines by
 ...



The purpose of this public access tool is to display contact information for hazardous liquid and/or gas transmission pipeline operators within a specified geographic area. The National Pipeline Mapping System and this tool do not contain gathering or distribution pipeline data.

To begin the search, click on the "Search by State," "Search by County" or "Search by ZIP Code" button below and specify the desired geographic area. The tool will display public contact information for operators with pipelines within the specified state, county or ZIP code.

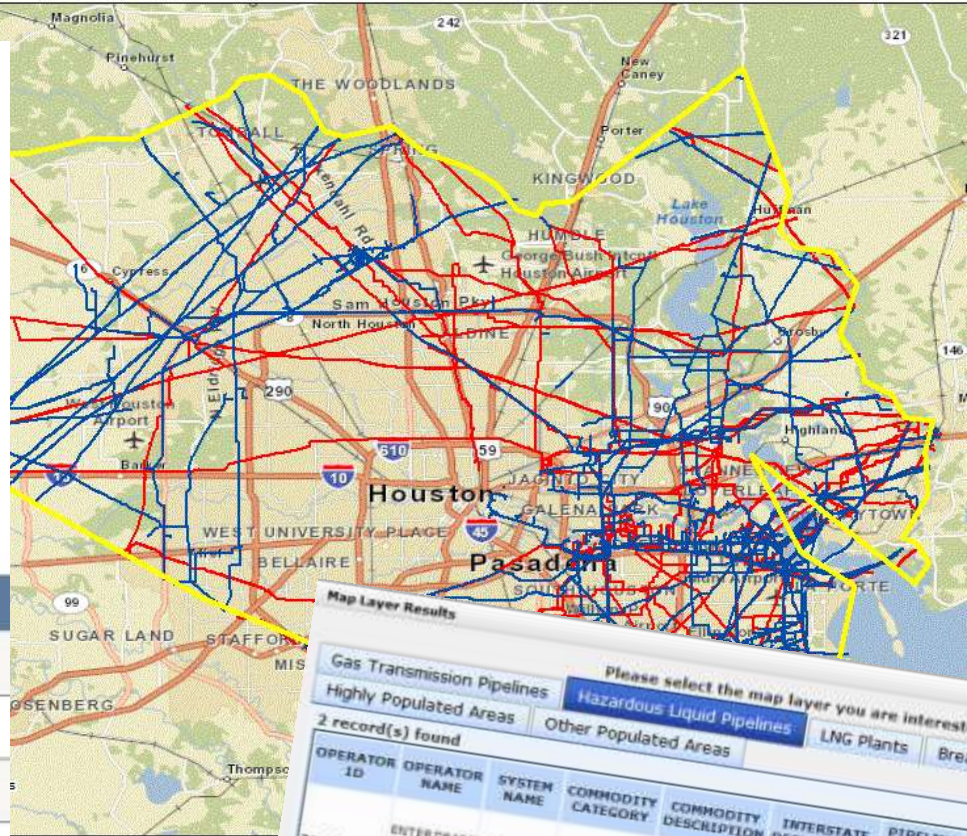
If you have questions or concerns regarding this public access tool, please contact NPMS Staff at ncms-nc@ntbaker.com.

Search by State
 Search by County
 Search by ZIP Code

Select State: Select County:

Pipeline operator contact for the geographic area you specified :

Pipeline Operator Name	Person To Contact	Entity To Contact	Contact Address	Phone / Fax / Email
AIR LIQUIDE LARGE INDUSTRIES U.S. LP	Robert Maggio (GIS Coordinator)		3535 W 12th St, Houston, TX 77008	Phone: (713) 582-8892 Fax: Email: robert.maggio-c@airliquide.com
AIR PRODUCTS & CHEMICALS INC	LeSia Prevost (Pipeline Compliance Manager)		10202 Strang Road, La Porte, TX 77571	Phone: (281) 478-7579 Fax: Email: prevostls@airproducts.com
AMERESCO MCCARTY ENERGY LLC	Thomas Tash (Regional Operations Manager)		5218 Shadow Court, Jefferson City, MO 65109	Phone: (573) 353-6661 Fax: Email: ttash@ameresco.com
ATMOS PIPELINE - TEXAS	Chick Taylor (Manager)		5425 LBJ FRWY Rm 1800, Dallas, TX 75240	Phone: (214) 206-2745 Fax: Email: Chick.Taylor@Atmosenergy.com



Map Layer Results

Please select the map layer you are interested in:

Gas Transmission Pipelines
 Hazardous Liquid Pipelines
 LNG Plants
 Breakout

2 record(s) found

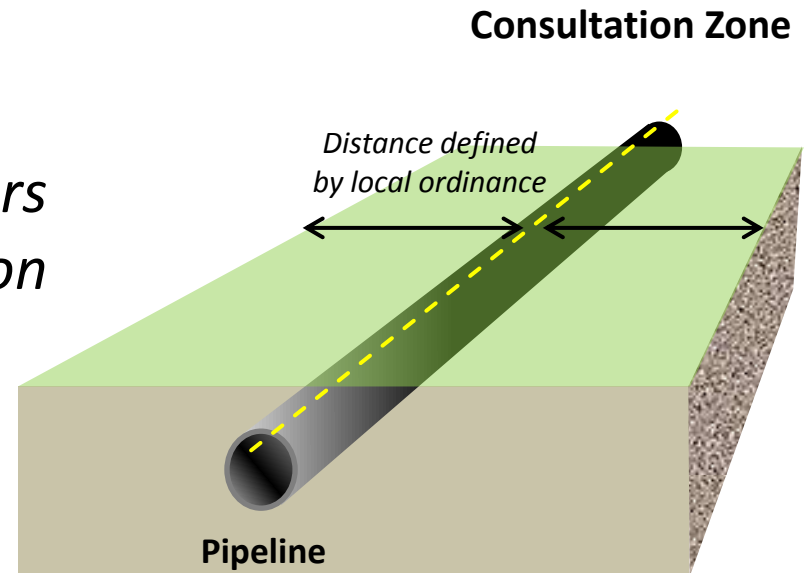
OPERATOR ID	OPERATOR NAME	SYSTEM NAME	COMMODITY CATEGORY	COMMODITY DESCRIPTION	INTERSTATE DESIGNATION	PIPELINE STATUS CODE	PERSON TO CONTACT
31618	ENTERPRISE PRODUCTS OPERATING LLC	TEPPCO SOUTHERN REGION	Non-HVL Product	DIESEL, GASOLINE, JET H FUEL		In Service	Michael McLaughlin (Manager) Public
99999	ABANDONED SOUTHERN	TEPPCO SOUTHERN					

RP BL05 – Consultation Zone

Local governments should define a “consultation zone” to provide a mechanism for communication between property developers/owners and operators of nearby transmission pipelines when new land uses and property developments are being planned.

Absent site-specific information:

- Natural Gas Pipelines = 660’-1,000’
- Hazardous Liquid Pipelines = 1,000’-1,500’



Gas Line Buffer Map

W 87TH ST PKWY

200'
500'
660'
750'



RP ND22 Reduce Transmission Pipeline Risk through Design and Location of New Places of Mass Public Assembly



...Evacuation routes should...have a safe means of egress with exits located where they would not be made inaccessible by the impacts of a pipeline incident...

RP ND17 Reduce Transmission Pipeline Risk in New Development for Residential, Mixed-Use, and Commercial Land Use



...cul-de-sac streets should not be designed crossing a transmission pipeline as the only route of ingress or egress...

RP ND11 – Placing New Parking Lots



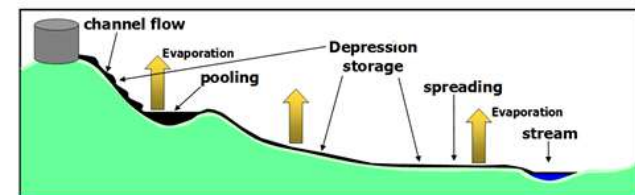
Reduce Transmission Pipeline Risk through Design and Location of New Parking Lots and Parking Structures

Review Design for Safe Integration with Transmission Pipeline ROW

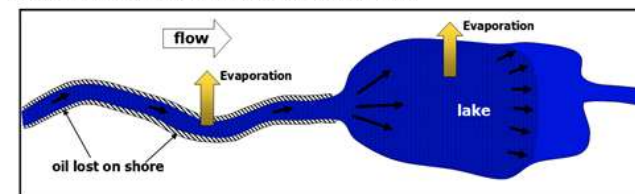
Consider:

- Maximum separation between built environment and pipeline
- Alternate escape routes
- More stringent fire protection and fire endurance
- Future interference with pipeline operations and maintenance & emergency response
- Access for emergency response
- Fire, explosion, or toxic release impact models
- Prevention of future excavation damage
- Potential damage to pipeline due to impacts of development (i.e. runoff, overbearing)
- Avoiding difficult to evacuate buildings
- Effects of noise/odor from pipeline operations

Flow Over land

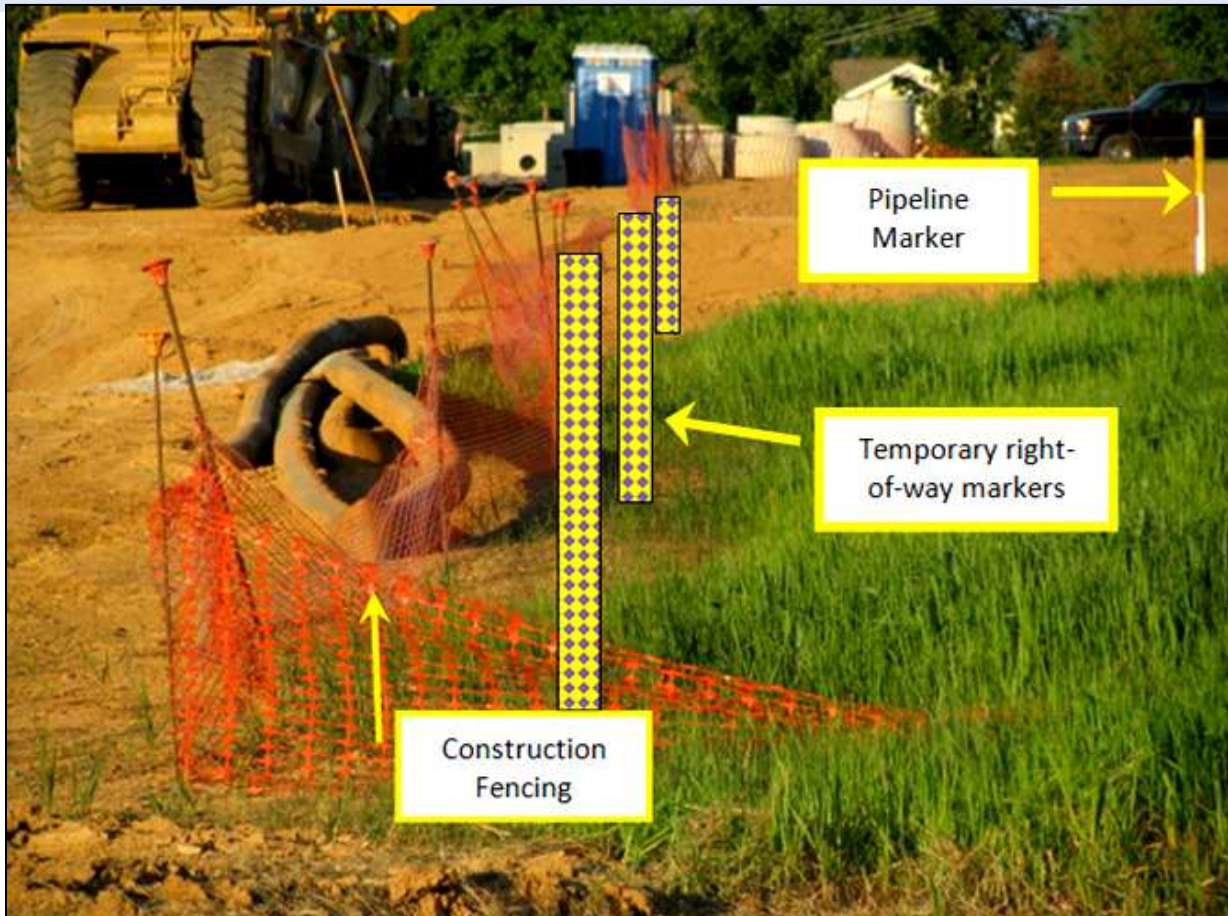


Flow in Surface Water Network



Damage Prevention “Bucket”

RP ND24 Temporary Markers for Construction



Install Temporary Markers on
Edge of Transmission Pipeline Right-of-Way
Prior to Construction Adjacent to Right-of-Way

Emergency Preparedness “Bucket”

RP ND 23 Consider Site Emergency Response Plans in Land Use Development

- Access to shutoff valves
- Access for emergency response personnel/equipment
- Location/capacity of water supply/fire hydrants
- Potential ICS, triage, and staging areas



...review of existing ROW can illustrate the benefit of land planning practices & identify locations for enhance emergency preparedness...

Local Government Role & PHMSA Support

~ Emergency Response

~ Excavation Damage Prevention



Emergency Response – Where We Are

- Communities and their emergency responders are not always aware of pipeline safety concerns. Some reasons include:
 - Catastrophic pipeline incidents are low-frequency, high-consequence events
 - Pipelines are out of sight, out of mind
- PHMSA requires pipeline operators to communicate directly with the emergency responders regarding safe and effective pipeline emergency response
 - This communication is essential and part of a larger approach to preparing emergency responders for pipeline emergencies



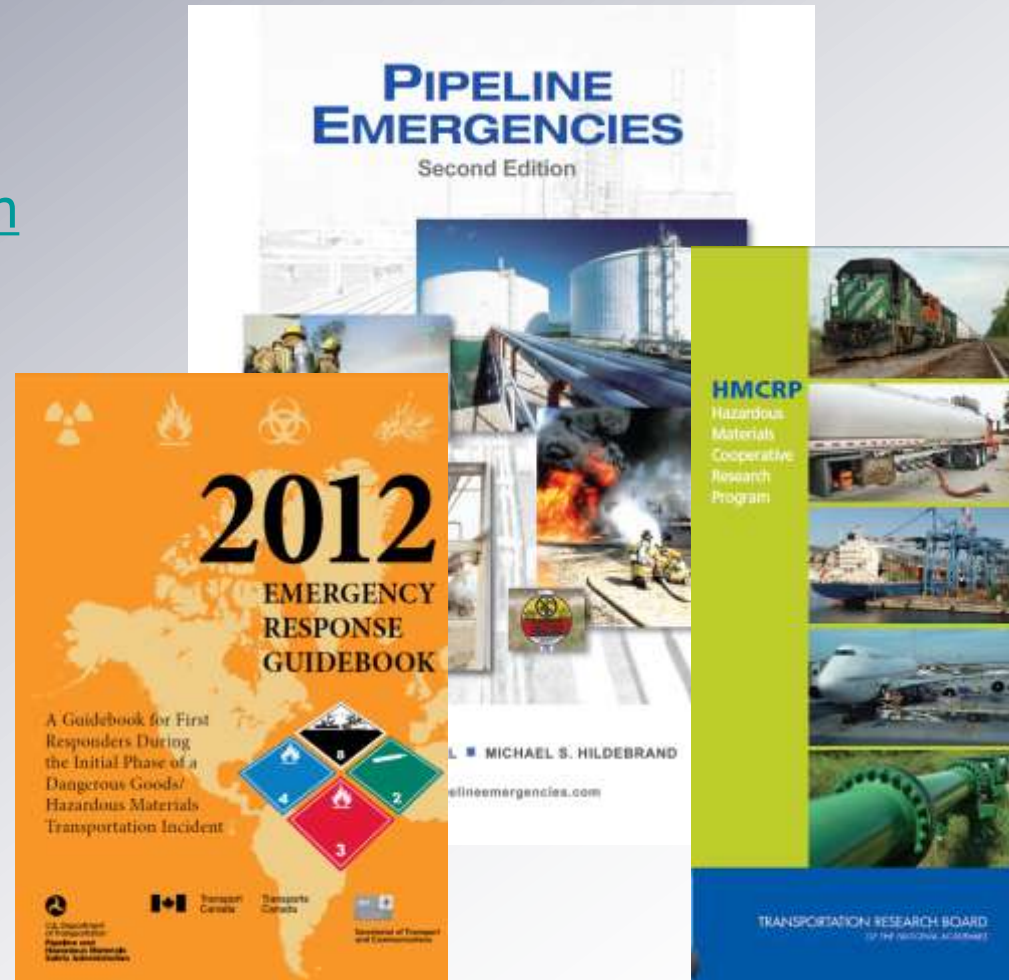
Where We're Going

- Goal: Reduce the consequences of pipeline failures by strengthening the capabilities of local emergency responders through institutionalizing pipeline awareness within the emergency response community.
- PHMSA has undertaken a variety of initiatives and activities to assist with accomplishing the goal:
 - Educating ourselves and the ER community by hosting/participating in pipeline ER forums
 - Building partnerships and coordinating with pipeline ER stakeholders
 - Actively communicating with the ER community via presentations at conferences and articles in trade publications
 - Creating/enhancing pipeline ER resources



PHMSA Pipeline Emergency Response Resources

- **Pipeline Emergencies** training curriculum – www.pipelineemergencies.com
- **Emergency Response Guidebook (ERG)** – updated and expanded pipeline pages
- **Hazardous Materials Cooperative Research Program – HM15**





More Information

- Visit our website at
http://opsweb.phmsa.dot.gov/pipelineforum/pipeline_emergency_response_forum/index.html
- Contact Sam Hall
Phone: 804-556-4678
Email: sam.hall@dot.gov



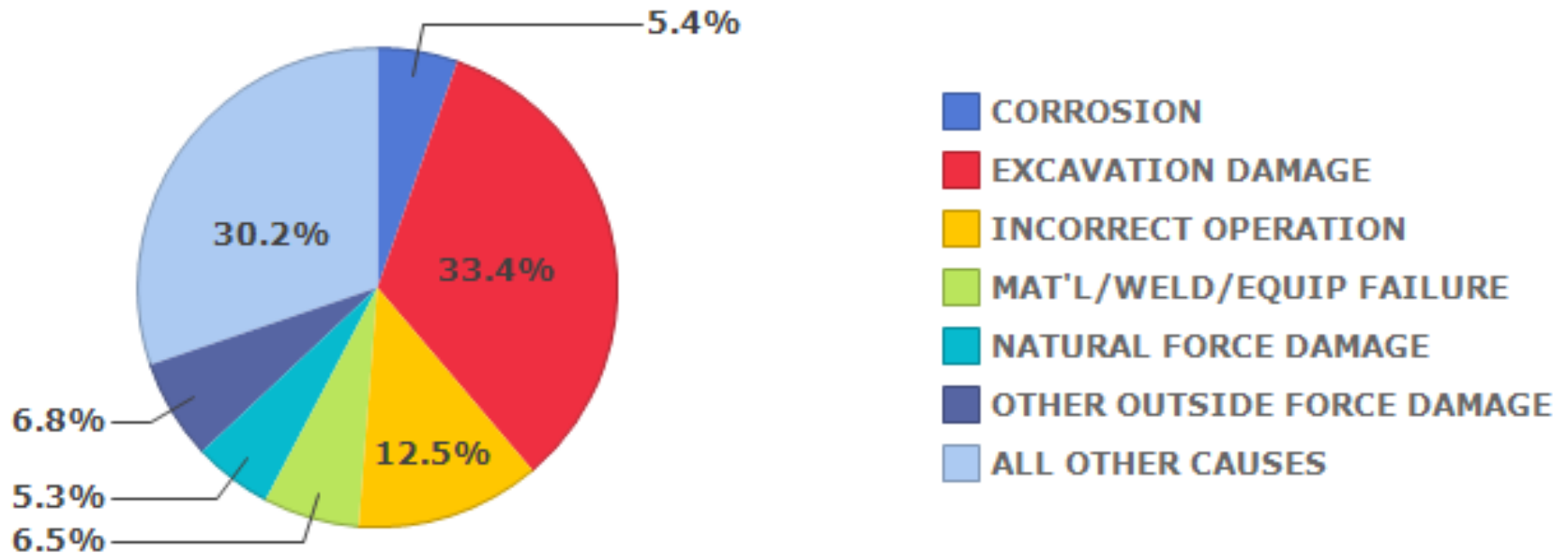
Focus on Damage Prevention: What we know

- Excavation damage is a serious threat to public safety and pipeline integrity
- Data indicates overall decrease in incidents caused by excavation damage, but still a serious threat
- Excavation damage is largely preventable
- All states have one call laws, one call centers, but state laws and programs vary considerably
- More work to do, more support needed



20-Year Serious Incidents*

Serious Incident Cause Breakdown
National, All Pipeline Systems, 1992-2011



Source: PHMSA Significant Incidents Files March 30, 2012

* Serious Incidents: Pipeline Release and fatality or injury



Damage Prevention: What we're doing

- Providing Tools to build knowledge across the country
- State/local outreach: meetings, letters of support, teleconferences, **support of 811**, sharing of information
- **Regulatory actions – enforcement of one call laws**
- **Exemptions – Congressional directives**
- Grants to states
- Partnerships: States, Common Ground Alliance, Public, Trade Associations, Safety Organizations
- Seeking to expand outreach/partnerships – local government, agriculture, educators



Questions / Discussion

For more information:

Annmarie Robertson

317-253-1622

annmarie.robertson@dot.gov

Sam Hall

804-556-4678

sam.hall@dot.gov

Resources (programs, data on pipeline facilities, incidents, enforcement, etc.)

<http://www.phmsa.dot.gov/pipeline>

<http://primis.phmsa.dot.gov/comm/>



Hazard Mitigation Planning & Pipelines

VDEM & PHMSA – Hazard Mitigation Plan

Site Pages

Hazard Mitigation Planning for Pipelines

What is a Hazard Mitigation Plan?

State and local governments create hazard mitigation plans (HMP) to identify ways they can protect the health, safety and economic interests of their communities by reducing the impacts of both natural and man-made hazards. Hazard mitigation is any action taken to permanently eliminate or reduce the long-term risk to human life and property from hazards. It is an essential element of emergency management, along with preparedness, response and recovery.

PHMSA and Virginia Department of Emergency Management Pilot Project

In 2012, PHMSA and the Virginia Department of Emergency Management (VDEM) undertook a pilot project to determine an approach to encourage state and local governments to incorporate gas and hazardous liquid pipelines into their emergency management hazard mitigation plans. The focus of this effort is toward the inclusion of the PIPA Recommended Practices as mitigative solutions to identified pipeline hazards. The pilot initiative is supported by the ad hoc PIPA Communication Team and several pipeline operator representatives.

Pipelines are Manmade Hazards

Gas and hazardous liquid pipelines are constructed by and for pipeline companies for the transportation of gas and hazardous liquids. By the nature of the potentially hazardous products they carry, pipelines should be included in the lists of hazards that communities consider when developing hazard mitigation plans. Knowledge of pipeline hazards can enable informed decisions to be made about how to manage the risks and develop mitigation strategies.



Pipeline manifold impacted by flooding

Natural Hazards Present Risk to Pipelines

While pipelines are often thought of as presenting risks to communities, natural hazards can impact the integrity of pipelines. Although natural hazards are cited as the cause in fewer than ten percent (10%) of pipeline incidents, the failure of a large-diameter, high-pressure natural gas or hazardous liquid transmission pipeline during an earthquake or hurricane event can significantly complicate a communities' ability to respond and recover from the event.

Pipelines are Critical Infrastructure

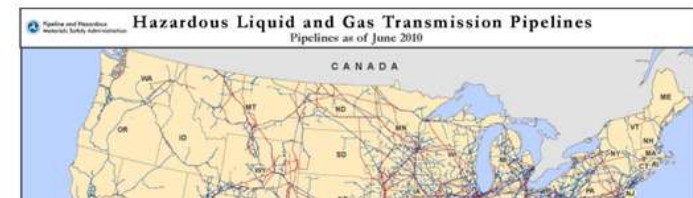
Our gas and hazardous liquid transmission pipeline systems are a vital part of the U.S. transportation and energy supply infrastructure. Airports, power generating stations, and major industries, as well as commercial businesses and residents depend on the energy and raw manufacturing products delivered via pipelines. Pipeline disruptions impact our economy, public health, and even national security.

Pipeline Hazard Mitigation Strategies

PHMSA has identified four mitigation strategies wherein state and local governments have the authority to reduce the risk of pipeline hazards:

- Pipeline awareness - education and outreach,
- Excavation damage prevention,
- Land use and development planning near transmission pipelines, and
- Emergency response planning for pipeline emergencies.

PHMSA in partnership with the Virginia Department of Emergency Management is developing guide materials for incorporation of pipeline hazards into state and local mitigation plans.



Hazard Mitigation for Pipelines Primers

Primers for Hazard Mitigation Managers and Pipeline Operators - Currently in draft. Looking to release final version by June 17, 2013. Being reviewed by:

- PIPA Communication Team
- Stakeholder Organizations - VDEM, NACo, NLC, AGA, INGAA, AOPL, API, NAHB, NAPS

Draft
2/8/2013

Pipelines and Hazard Mitigation for Emergency Management

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Foreword

PIPA Recommended Practices and Hazard Mitigation Plans

Following publication of the [Pipelines and Informed Planning Alliance \(PIPA\)](#) report, [Partnering to Further Enhance Pipeline Safety in Communities Through Risk-Informed Land Use Planning: Final Report of Recommended Practices](#), in November 2010, a communication team of representative stakeholders began researching how communities plan for other hazards and learned of the hazard mitigation planning process.

Mitigation is commonly defined as sustained actions taken to reduce or eliminate long-term risk to people and property from hazards and their effects. Hazard mitigation resources on community policies and actions that will produce successful mitigation strategies include both structural measures, such as strengthening and infrastructure from the destructive forces of potential hazards; and non-structural measures, such as the adoption of sound land-use policies or the creation of public awareness.



Draft
2/8/2013

Hazard Mitigation Planning for Pipeline Operators

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Local Perspective on Pipeline Consequences	15
Hazard Mitigation Planning for Pipelines – Capability Assessments	16
Hazard Mitigation Strategies	22
Integrate pipeline operators of including pipelines in hazard mitigation plans	23

Recommended Practices and Hazard Mitigation Plans

The [Pipelines and Informed Planning Alliance \(PIPA\)](#) published [Pipeline Safety in Communities Through Risk-Informed Land Use Planning and Practices](#), in November 2010, a team of representative stakeholders from low communities plan for other hazards and learned of the hazard mitigation planning process.

Download the PIPA Report at <http://www.pipalliance.org/comm/pipa/pipa/>

Texas Multi-Hazard Mitigation Plan

Texas Hazard Mitigation Package



- Home
- About THMP
- User Resources
- Data Layers
- Map Viewers
- Links

Project Description

Texas Hazard Mitigation Package (THMP)

The Texas Geographic Society (TXGS), a not-for-profit corporation located in Austin, Texas, received a FEMA Hazard Mitigation Planning Grant (HMPG) in 2003 as a sub-grantee to the Texas Division of Emergency Management. The purpose of this grant is to develop an Internet-based viewing and distribution tool for digital geographic datasets that can be used by state and local hazard mitigation planners and emergency managers in identifying natural hazards, risk areas and vulnerabilities in Texas.

The project, **Texas Hazard Mitigation Package (THMP)**, is a free online resource.

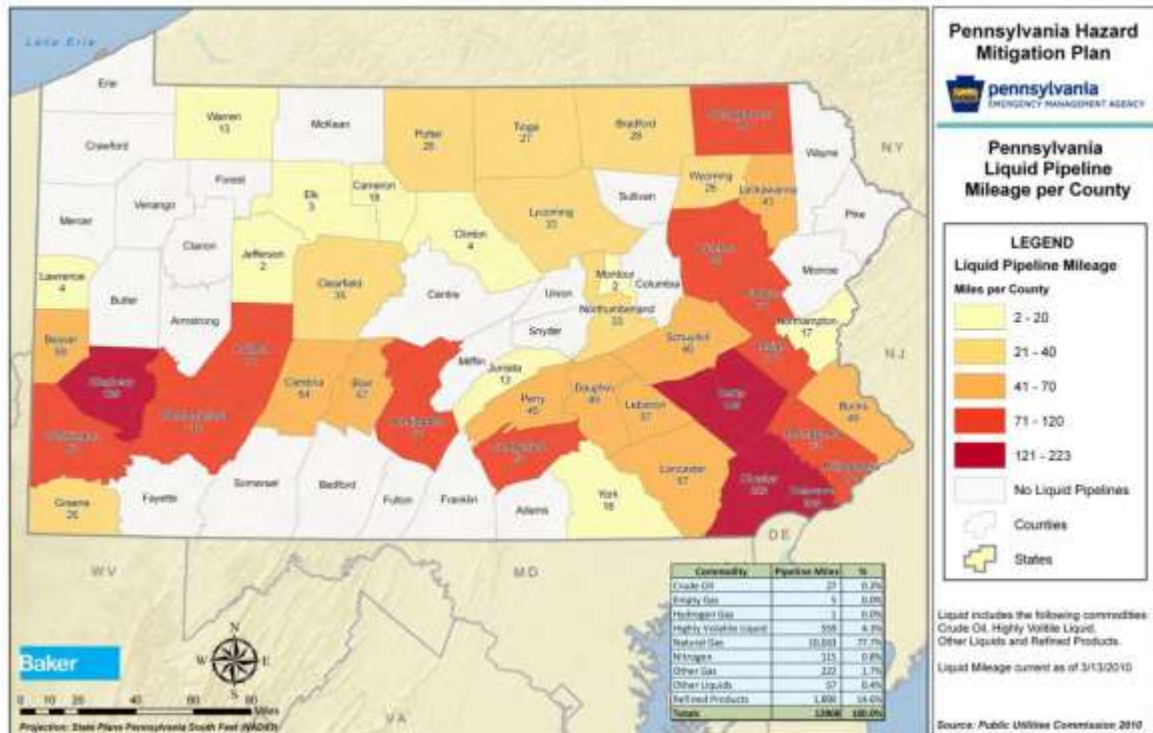
Though additional links and supporting information is provided to assist hazard mitigation and emergency management planning, it is essentially these four functions that this site is intended to serve:

1. Identify historical hazard occurrences by the event location or summarized by county,
2. Identify hazard risk areas and other detailed geographic data relative to hazards
3. Identify vulnerable population and property value areas to particular hazards, and
4. Download any data to perform detailed quantification of impact on other mapping/GIS systems

The content and organization of this site will evolve at least until March of 2007 when current funding concludes. We plan to expand and improve the product over time. User input is highly encouraged and can be initiated by going to [Contact Us](#) under this About THMP section

For a Texas Geographic Society - Hazard Mitigation Planning Grant overview flyer, please click [here](#).

Please learn more about the [Texas Geographic Society \(TXGS\)](#). The Texas Geographic Society is a registered



Pennsylvania Hazard Mitigation Plan

EMERGENCY MANAGEMENT AGENCY

Pennsylvania Liquid Pipeline Mileage per County

LEGEND

Liquid Pipeline Mileage

Miles per County

- 2 - 20
- 21 - 40
- 41 - 70
- 71 - 120
- 121 - 223
- No Liquid Pipelines
- Counties
- States

Liquid includes the following commodities
 Crude Oil, Highly Volatile Liquid,
 Other Liquids and Refined Products.
 Liquid Mileage current as of 3/13/2010
 Source: Public Utilities Commission 2010

Resources for Local Governments

PIPA Online Resources

PIPA-info.com



Pipeline & Hazardous Materials Safety Administration

Pipeline Safety Stakeholder Communications

Pipeline Safety Connects Us All

- Home
- General Public
- Emergency Officials
- Local Officials
- Excavators
- Property Developer/Owner
- Pipeline Safety Advocates
- State Regulators
- Federal Agencies
- Industry
- Contact Us

Land Use Planning and Transmission Pipelines

- ▶ PIPA General
- ▶ PIPA Audiences
- ▶ PIPA Downloads

Site Pages

- ▶ About Pipelines
- ▶ Regulatory Oversight
- ▶ Safety Programs
- ▶ Public Outreach

State Pipeline Profiles:

Choose One... ▾

Print

Partnering to Further Enhance Pipeline Safety
In Communities
Through Risk-Informed Land Use Planning
Final Report of Recommended Practices
November 2010

Developing or building near a transmission pipeline?

The decisions you make can impact the safety of the community surrounding the pipeline.

Have you consulted with the pipeline operator?

Have you considered access for pipeline maintenance and emergency response?

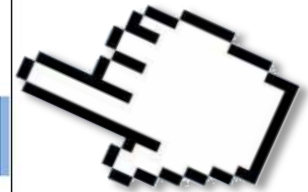
Is enhanced fire protection needed?

How will excavation damage to the pipeline be prevented?

The Pipelines and Informed Planning Alliance (PIPA) has developed recommended practices to help in making decisions about what, where and how to build safely near transmission pipelines.

Building Safe Communities:
Pipeline Risk and Its Application to
Local Development Decisions

Office of Pipeline Safety
October, 2010



Information
about
National
Pipeline
Risk

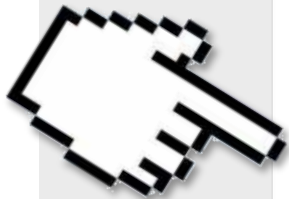
Select your toolbox below to learn more.

Government Official

Property Owner / Developer

Pipeline Operator

Real Estate Commission



Land Use & Development near Transmission Pipelines Checklist

Similar to an Environmental Assessment Checklist

Can Be Used to:

- Facilitate Communication
- Inform Land Acquisition
- Guide Pre-Planning & Design
- Permit & Site Plan Review

LAND USE & DEVELOPMENT NEAR TRANSMISSION PIPELINES CHECKLIST
 FOR PLANNING, DESIGN, COMMUNICATION, PERMIT AND SITE PLAN REVIEW (May 9, 2012)
 (The recommended practices for land use and development near transmission pipelines are in the PIPA Report at www.pipa.info.)

I. PROPERTY DEVELOPER/OWNER INFORMATION | **PIPELINE OPERATOR CONTACT INFORMATION**

PROPERTY DEVELOPER/OWNER NAME		PIPELINE OPERATOR NAME	
CONTACT NAME		CONTACT NAME	
E-MAIL		E-MAIL	
CURRENT MAILING ADDRESS:		WORK PHONE	
City: _____ State: _____ Zip: _____			
WORK PHONE: _____	HOME PHONE: _____	MOBILE PHONE: _____	FAX: _____
	SEC. PHONE: _____		

II. LOCATION OF BUILDING SITE

ADDRESS: _____
 CITY: _____ COUNTY: _____ STATE: _____

Proposed building encroaches into pipeline right-of-way?	Visual evidence of pipeline markers or pipeline appurtenances?
Approximate distance of proposed structure to transmission pipeline?	Property encumbered by a pipeline easement?

III. DESCRIPTION OF PROPOSED FACILITY TYPE & PERMIT CONDITIONS

FACILITY TYPE	DEVELOPMENT PERMIT CONDITIONS	PUBLIC SPACE PERMIT CONDITIONS
Parking Lot/Structure (SD1)	Construction Zone Marking (BL0)	Contact pipeline operator before excavation or boring (SD1)
Road (SD1)	One-call design locate rules (SD0)	Insurance coverage provisions cover meeting for operator and property developer prior to excavation, hand digging within 2' of pipeline (BL1)
Utilities (SD1)	Planning and enhanced safety requirements (BL0)	Pipeline operator representative on site to monitor all construction activities within the right-of-way (BL1)
Aboveground Water Management (SD 14)		Install Temporary Markers on Edge of Transmission Pipeline Right-of-Way Prior to Construction (SD14)
Water Supply and Irrigation Systems (SD18)		
Residential Mixed Use Commercial (SD 15)		
Industrial Development (SD 16)		
Recreational Facility (SD0)		
Public Safety and Enforcement Facilities (SD0)		
Place of Mass Public Assembly (SD 2)		

IV. WILL THE PROPOSED DEVELOPMENT OF THE PROPERTY REQUIRE/ENTAIL ANY OF THE FOLLOWING (BL01)

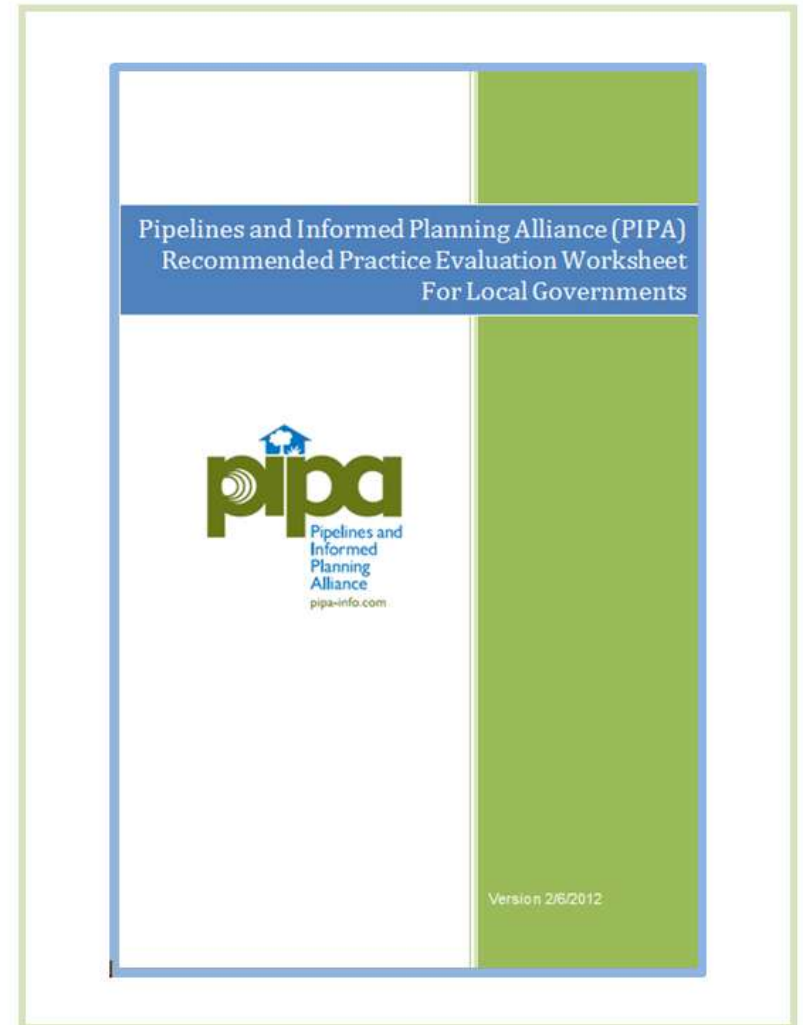
Road crossings over the pipeline?	Resource landscaping (including riparian systems) within the easement area?	Changing the status of cover (by adding or removing dirt) within the easement area?
Other utility lines crossing over or under the pipeline?	Permanent structures or paving within the easement (e.g., paving, parking lots, buildings, pedestrian paths, signage, poles, retaining walls, septic systems, basketball courts, etc.)?	Construction equipment crossing the pipeline?
	Significant encroachment (aboveground parking structures or building foundations, core samples, rock material quarries, dams, etc.)?	Impounding water or building drainage ditches or other drainage facilities?
	Storing materials, equipment, vehicles, or other items within the easement area (e.g., construction materials, junk or scrap heaps, car trailers, boats, military equipment, etc.)?	

V. OTHER INFORMATION

5 & 06	Typical operating pressure and maximum allowable operating pressure?
10 & 07	Identify easement - condition of easement?
11 & 08	Distance of related appurtenances?
12 & 09	Planned Area Distance (PLAD)?

PIPA RP Evaluation Worksheet for Local Governments

Perform a gap analyses comparing your community's current practices to the PIPA recommended practices.



Examples of Land Use Ordinances

- PIPA Model Ordinance – Appendix B in the PIPA Report
- Municipal Research and Services Center of Washington

APPENDIX B PIPA Report, November 2010

Bill No. _____ ORDINANCE NO. _____

AN ORDINANCE PROVIDING FOR MINIMUM REQUIREMENTS PERTAINING TO LAND USE, CONSTRUCTION, AND PUBLIC SAFETY NEAR GAS TRANSMISSION AND/OR HAZARDOUS LIQUID TRANSPORTATION PIPELINES.

WHEREAS _____

WHEREAS _____

WHEREAS _____

WHEREAS _____

WHEREAS _____

WHEREAS _____

WHEREAS _____

Municipal Research and Services Center of Washington
Working Together for Excellence in Local Government

Subjects > Public Safety > Pipeline Safety > Planning Near Pipelines: Sample Ordinances and Information Resources. Updated 12/2011

Planning Near Pipelines: Sample Land Use Ordinances

This page, part of MRSC's [Planning Near Pipelines](#) section, contains sample land use ordinances which contain some of the best practices for planning near pipelines.

- MRSC Consultation Zone Model Ordinance, 06/2006

Washington State

- Benton County [Ordinance No. 574](#) - Amends Ch. 9.08, Platting and Subdivisions; includes requirement for consultation with owner/operator of a pipeline for properties within 150 feet of a hazardous product transmission pipeline, passed 07/12/2010 - See, in particular, [sections 10\(h\)](#) and [12](#)
- King County Code [Sec. 21A.12.140](#) - Setbacks from regional utility corridors (provides for 100-foot setback for any structure designed for human occupancy, and five feet for almost all other structures)
- Kirkland [Ordinance No. 4371](#) - Adds Ch. 118, hazardous liquid pipelines; zoning code amendments regulating activities near hazardous liquid pipelines, passed 08/07/2012
- La Center [Ordinance No. 2009-013](#) - Adds Ch. 18.137, Sensitive Utility Corridor Overlay District, passed 11/24/2009
- Redmond Municipal Code [Ch. 21.26](#) - Hazardous Liquid Pipelines
- Roy [Ordinance No. 893](#) - Adds Ch.11-36, Pipeline Consultation Zone; for designated activities within 660 feet of a hazardous liquid or natural gas transmission line, passed 12/12/2011
- Skagit County [Ordinance No. 0201110010](#) - Adds Sec. 14.16.835, Pipeline Safety; requires consultation with pipeline operators for development within pipeline consultation areas, passed 12/05/2011
- Whatcom County Code [Ch. 20.01](#) - Pipeline Safety

Out of State

- Austin, TX
 - Austin Municipal Code [Sec. 20-2-516](#) - Land Use Development - Development Near a Hazardous Pipeline
 - Austin Municipal Code [Sec. 20-4-134](#) - Subdivision - Platting Requirements - Hazardous Pipelines
- Brookings County, SD County Code [Article 24.00](#) - Transmission Pipeline Risk Reduction Overlay District
- Champaign County, IL [Ordinance No. 841](#) - Amendments to the County Zoning Ordinance re: Pipeline Impact Radius, passed 11/2008
- O'Fallon, MO
 - O'Fallon Municipal Code - Title IV - Land and Use - Zoning Code, Article VI, Supplementary District Regulations, [Sec. 400.250](#) - Pipeline Setbacks
 - [Area Plan Application - Planned Developments](#) - Requires identification of pipeline easements, see page 5

See also the MRSC related page [Washington Local Government Pipeline Information](#) for other pipeline

<http://www.mrsc.org/files/mrsc/landusegas/pf/pfpage40>


<http://www.mrsc.org/subjects/pubsafe/transpipeords.aspx>

PIPA Promotional Material



Land Development
in Close Proximity
to Transmission Pipelines

COMMUNITY GROWTH REQUIRES INFORMED PLANNING




ESPECIALLY NEAR TRANSMISSION PIPELINES


To reduce risk for your community – be aware of pipeline locations and their contents when making decisions involving land use planning and development.

Visit the Pipelines and Informed Planning (PIPA) website at PIPA-info.com and become more informed about pipelines in your area.

Contact Enbridge at 000-000-0000 if you are planning development or land use changes near an Enbridge pipeline.



Pipelines and
Informed
Planning
Alliance
PIPA-info.com



US DOT PHMSA Technical Assistance Grants

Purpose: to make grants to local communities and organizations for technical assistance related to pipeline safety issues (includes implementing PIPA RPs & enhancing hazard mitigation plans to incorporate pipelines)

- Annual grants typically posted in Jan – Feb and awarded in September
- Sign up for alerts when the solicitation is posted on <http://www.grants.gov>
- CFDA number 20.710
- Funding number DTPH56-12-SN-000001



View Previously Awarded TAG Reports



Technical Assistance
Time: 11/20/2012 03:37 PM

Project Search

▫ Advanced Search...

TAG Program

▫ Final Reports
▫ Library

General

▫ Spreadsheet of TAG Awards
▫ Questions and Comments
▫ PHMSA Communications

Context

▫ Print-Friendly
▫ Log In...

Technical Assistance Grants

[Hide Project Summaries](#)

TAG Grants will be listed here.

• Projects Starting in FY-2012

- [NEW!](#) ["AL - City of Athens - 2012 Technical Assistance Grant"](#) (DTPH56-12--PHPT01, End FY: 2013)
Under this grant award the City of Athens will provide a hands-on pipeline safety training and education workshop to participants.
- [NEW!](#) ["DC - National Association of Counties Research Foundation - 2012 Technical Assistant Grant"](#) (DTPH56-12-G-PHPT02, End FY: 2013)

<http://primis.phmsa.dot.gov/tag>

- [NEW!](#) ["LA - Port of South Louisiana - 2012 Technical Assistance Grant"](#) (DTPH56-12-G-PHPT04, End FY: 2013)
Under this grant award the Port of South Louisiana will develop and implement a Marine Pipeline Safety Outreach Program for all stakeholders operating along the Lower Mississippi River. Outreach includes developing a website, tri-fold guide, posters, safety calendar, and DVDs.
- [NEW!](#) ["PA - Pipeline Safety Coalition - 2012 Technical Assistant Grant"](#) (DTPH56-12-G-PHPT05, End FY: 2013)
Under this grant award the Pipeline Safety Coalition will conduct a case study of Chester County, PA with first responders to identify first responder education and training needs specific to gas pipelines. Following the case study, recommendations will be provided to develop a core curriculum using model firefighters and a final report will be developed, with transferable results, to share with other first responders and communities.
- [NEW!](#) ["PA - League of Women Voters of PA Citizen Education Fund - 2012 Technical Assistance Grant"](#) (DTPH56-12-G-PHPT06, End FY: 2013)
Under this grant award the League of Women Voters of PA Citizen Education Fund will provide educational resources for the Lehigh Valley Region of Pennsylvania regarding the role of federal, state, and local agencies in providing educational resources for local libraries, public forums, presentations, workshops, displays, internet, and website resources. The project will capitalize on existing resources. Results of this project will be posted on the LWVPA website.
- [NEW!](#) ["LA - Sulphur, City of DBA/Sulphur Fire Department - 2012 Technical Assistance Grant"](#) (DTPH56-12-G-PHPT07, End FY: 2013)
Under this grant award the Sulphur Fire Department will purchase three (3) handheld multi-gas detector calibration unit for the detectors. The new units will replace older units and offer new technology to responding to pipeline incidents.
- [NEW!](#) ["NC - Land-of-Sky Regional Council - 2012 Technical Assistance Grant"](#) (DTPH56-12-G-PHPT08, End FY: 2013)
Under this grant award the Land-of-Sky Regional Council will evaluate the need to develop new training materials, conduct trainings throughout the three county region using gas identified the



PHSA-4110.com



Site Pages

- ▶ About Pipelines
- ▶ Regulatory Oversight
- ▶ Safety Programs
- ▶ Public Outreach

State Pipeline Profiles:

Choose One...

Community Assistance & Technical Services

The mission of the OPS Community Assistance & Technical Services (CATS) team is an ambitious one:

To advance public safety, environmental protection and pipeline reliability by facilitating clear communications among all pipeline stakeholders, including the public, the operators and government officials.

An important aim of the CATS program is to reach out to all pipeline safety stakeholders. Responsibilities of CATS managers include:

- Communicating information to help communities understand pipeline risks and improve pipeline safety and environmental protection.
- Fostering effective communications regarding pipeline safety among PHMSA, other federal agencies, state pipeline safety regulators, elected and emergency officials, pipeline operators and the public.
- Serving as "honest brokers" in facilitating permits required for safety-related pipeline repairs.

In carrying out their responsibilities, CATS program managers perform a variety of activities. These include:

- Participating with state and regional damage prevention groups and the [Common Ground Alliance](#) to further the implementation of damage prevention best practices.
- Helping states assess their damage prevention programs and opportunities.
- Serving as designated PHMSA representatives before a wide variety of stakeholders. CATS managers routinely provide informational presentations to various stakeholder groups to broaden public awareness of our country's energy transportation pipeline systems.
- Meeting with federal, state and local regulatory agencies, and pipeline operators to facilitate timely issuance of permits necessary for conducting pipeline integrity activities.
- Providing consultation to regulators, regulated parties and other stakeholders regarding pipeline regulatory requirements.
- Responding to public inquiries and complaints regarding pipelines.

CATS managers are located within each PHMSA region. Contact information for each region is noted below.

OPS Southwest Region

Arkansas; Louisiana; New Mexico; Oklahoma; Texas.

Bill Lowry

bill.lowry@dot.gov

Phone: (713) 272-2845

Next Steps for Local Governments

- Locate pipelines in your jurisdiction (NPMS)
- Read the PIPA Report & Tools
- Assess your communities level of risk tolerance for land use/development near pipelines
- Put a plan in place to address your community's needs using PIPA recommended practices
- Consider pipelines in your hazard mitigation plan
- Contact the pipeline operators in your area to inform them of the actions

Questions?

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- (2) Select My CM log
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- (4) Under Browse you have the option of searching by Date, Provider, or Distance Education and using the search box to type in the name of the event or activity and clicking go
- (5) If you search Activities by Date, on the left of the calendar view, please use the "previous" and "next" options to locate the month. On the right of the calendar view, please use the "previous" and "next" options to select the year
- (6) If searching Activities by Provider, using the letters, please select the initial of the first name of the provider. From the list, then select the name of the provider
- (7) Select the "Past Events" tab to locate the event you have attended
- (8) If searching Distance Education, after selecting, you will see a list of all distance education activities. To select, click on the name of the activity
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- (11) Click submit and the CM credits should appear in your CM log

If you have problems reporting your CM credits or have general questions about our CM program, please contact AICPCM@planning.org. APA's customer service associates are available to assist you.

Thank you for your time and interest in pipeline safety!

Julie Halliday
Julie.Halliday@dot.gov
Sr. Program Manager
Program Development
202-366-0287
US DOT PHMSA



PIPA-Info.com
npms.phmsa.dot.gov

